

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

## 3. ADDRESS OF OPERATOR

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 5. LEASE DESIGNATION AND SERIAL NO.

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

## 9. WELL NO.

## 10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

## 12. COUNTY OR PARISH

## 13. STATE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 19. PROPOSED DEPTH

## 20. ROTARY OR CABLE TOOLS

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7 1/2"	21 lb	150'	20 sacks
6 1/4"	5 1/2"	9.5	1650	30 sacks

Well will be drilled to test Dinwoody + Fairview Sand  
Formation for oil & gas. All shows encountered  
will be tested.

BLOW OUT EQUIPMENT TO BE USED  
1. RIGID B.O.P. 3000 PSI (1400 casing unit)  
TESTED TO 1000 PSI AFTER CEMENT JOBS ON  
SURFACE PIPE.  
2. JACOBS ROTATING HEND. ABOVE TEST  
3. FULL SHUT OF GATE. VALVE ON WELL +  
EXHAUST LINE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

ROBERT S. WEST

## 3. ADDRESS OF OPERATOR

1983 E 7th Road, GRAND JUNCTION COLO.

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface SOUTH 2290' FROM THE NORTH BOUNDARY  
AND 330 FEET EAST FROM THE WEST BOUNDARY  
At proposed prod. zone OF SECTION 1

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx 4 1/2 Miles North of Cisco, Utah 4.55 Miles

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

1650'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4538'

## 22. APPROX. DATE WORK WILL START\*

As Soon As Approved

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	21 lb	150'	30 SACKS
6 1/4"	4 1/2"	9.5	1650	30 SACKS

WELL WILL BE DRILLED TO TEST DAKOTA + ENTRADA SA  
FORMATION FOR OIL & GAS. ALL SHOWS ENCOUNTERED  
WILL BE TESTED.

BLOW OUT EQUIPMENT TO BE USED.

1. RIGAN B.O.P. 3000 PSI (HYD CLOSING UNIT)  
TESTED TO 1000 PSI AFTER CEMENT JOB ON  
SURFACE PIPE.

2. JACOBS ROTATING HEAD ABOVE B.O.P.

3. FULL SHUT OF GATE, VALVE ON WELL &  
EXHAUST LINE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Robert S. West

TITLE

Operator

DATE

11-17-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

INSTRUMENT ENGINEER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approval Notice - STATE O & G

\*See Instructions On Reverse Side

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Dec 9  
Operator: ~~Robert West~~ Colorado-Pacific Petro.  
Well No: WK #3  
Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared ☒ Entered on N.I.D. ☒  
Card Indexed ☒ Completion Sheet ☒

Checked By:

Administrative Assistant: *[Signature]*

Remarks:

Petroleum Engineer/Mined Land Coordinator: *PRD*

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☒

Order No. 102-5 ☒

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit ☐

Other: ☐

☒ Letter Written

December 9, 1975

Robert S. West  
1983 B 7/8 Road  
Grand Junction, Colorado

Re: Well No. WK #3 & WK #4  
Sec. 1, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Said approval is, however, conditional upon this Division receiving a surveyor's plat of each of the proposed locations as well as your previously approved WK #1.

Should you determine that it will be necessary to plug and abandon this well(s), you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

WK #3 - 43-019-30267;      WK #4 - 43-019-30268

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

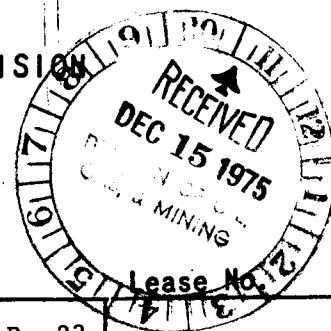
CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

## U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well

Location

Robert S. West WK #3

2294' FNL, 330' FWL, sec. 1, T. 21 S., R. 23 E., SLM, Grand Co. Gr. El. 4538'

Lease No. U-17309

1. **Stratigraphy and Potential** The surface rocks are Mancos. Promontory Oil Co. well Oil and Gas Horizons. #10 (Gr.El. 4638 KB), in sec. 2, same township, reported the following tops: Dakota-924', Morrison-1044', Buckhorn-1154', Salt Wash-1285' Entrada-1665'.
2. **Fresh Water Sands.** WRD reports from sec. 29, T. 20 S., R. 24 E. "Usable water, fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn. Shale. Moderately saline water occurs in the sandstones of the Morrison Formation in this area." Important water sands noted: Well-A.Lansdale #2 (Gr.El.4430') sec. 10, between 1280'-1287', A.Lansdale #1-A (Gr.El.4434') sec. 10, between 840'-871', and A.Lansdale #5 (Gr.El.4444') sec. 10, between 874'-892'.
3. **Other Mineral Bearing Formations.** (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852 Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity." The drilling area is within the valuable prospective for coal lands.
4. **Possible Lost Circulation Zones.** Unknown.
5. **Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.** Unknown.
6. **Possible Abnormal Pressure Zones and Temperature Gradients.** Unknown.
7. **Competency of Beds at Proposed Casing Setting Points.** Weathered shale may cave readily.
8. **Additional Logs or Samples Needed.** None.
9. **References and Remarks** Within 2 mile radius of KGS.

COPY RETAINED DISTRICT OFFICE

Date:

December 11, 1975

State of U

Signed:

Eileen M. Rea



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

March 2, 1976

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Mr. Robert S. West  
4169 Lakeview Drive  
Ogden, Utah 84403

Re: 4-Well Program  
Oil and Gas Lease U-17309  
Sec. 1, T21S, R23E, SLB&M  
Grand County, Utah

Dear Mr. West:

Congratulations on your discovery on the referenced as reported by telecon March 1, 1976 for Well No. WK 2. Your comment in your report that you "were glad that this office required that you install the (well control) equipment for drilling this well" was appreciated.

In view of the magnitude of volumes and pressures encountered at the depth for Well No. WK 2, it is the opinion of this office that we should realign the drilling and casing programs for the remaining three wells (WK 1, WK 3 and WK 4) for the reservoir conditions encountered by Well No. WK 2. The well control program as prescribed by this office in the special conditions of approval for the drilling program, by letter December 10, 1975, apparently were adequate, but the actual conditions encountered indicate that they should be improved to better assure safety of personnel and operations.

Accordingly, approvals of the Applications for Permit to Drill Wells No. WK 1, WK 3 and WK 4 of December 9, 1975 are suspended effective immediately until we can discuss realignment of the program. It is expected that this can be completed in one day.

Please stop by this office (8426 Federal Building, Salt Lake City) with your drilling foreman, or others you may wish to bring, at your convenience, so that we may formulate the revised program.

Thank you. Again, congratulations.

Sincerely yours,

E. W. Guynn  
District Engineer

cc: Oil, Gas & Mining Conservation  
Commission, Utah



H-26-77

E. Guyon  
District Engineer

Letter of April 18 1977

1. Well No 12-57

SUBSEQUENT REPORT (9-331)

Plug & Abandonment - ENCLOSED

2. Well No WK 1: WE BELIEVE WK #1 IS CAPABLE OF PRODUCTION. WE PLAN TO PUT A PIPE TO TEST TANK & TEST ITS OWN PRODUCTION. IF THIS NOT EFFECTIVE WE PLAN TO USE JACOBS DRILLING WORK OVER RIG WHEN IN THE AREA. ACCORDING TO JACOBS THAT WILL BE WITH IN THE NEXT TWO MONTH. WE WILL FALLOUT OR USE PUMPING PRODUCTION. TANK IS SET & WE ARE SIMPLY WAITING FOR RIG.

3. Well No WK 1-14 FORM 9-330 - ENCLOSED  
Well has been produced since FEB 14-77 - Reports BEING SENT TO USGS DASHLEY. OIL IS BEING COLLECTED IN CUPPERE TANK & WILL BE SOLD SHORTLY.

4. WELLS No: 12-55 - PLAN TO DRILL BEFORE YEAR END AND HOPEFULLY WHEN JACOBS IS IN AREA OF OILS - BE ENTER. WK 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.

4. CONT

WK-3

WK-4

WK 1-13 & WK 1-46

AS STATED WK-3 WILL BE DRILLED NEXT

DEPENDING ON THE TOTAL RESULTS

OF DRILLING OF WK #3 & PRODUCTION HISTORY

OF WK #1 WK #2 & WK #1-14. WE WILL

THEN DETERMINE BETWEEN WK-4 WK 1-13

OR WK 1-46 - WE BELIEVE OIL IN

THESE THREE.

PLEASE CONTINUE APPROVAL OF THE UNDRILLED  
WELLS. WE ARE TRYING AT A SLOW RATE  
AS TO LARGE OPERATIONS, BUT WE ARE  
DRILLING.

IF ANY OTHER QUESTIONS PLEASE ADVISE &  
I'LL ANSWER.

NEED YOUR APPROVAL TO ENTER WK #2  
GAS WELL AS STATED IN SUNDAY NOTICE  
DATED 4-4-77

THANK YOU

Robert S. Watt  
Operator 4-26-77



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U 17302
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Robert S. West 749 Sunset Drive			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Kaysville, Utah 84037			8. FARM OR LEASE NAME WEST KOLMAN
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 330' East of West line, 2294' South of North line of Sec. 1-21S At proposed prod. zone SW NW 23E.			9. WELL NO. WK 43
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 1 1/2 miles North of Cisco Utah & 55 miles West of Grand Junction, Colo.			10. FIELD AND POOL, OR WILDCAT CISCO
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 1-21S-23E
16. NO. OF ACRES IN LEASE 640			12. COUNTY OR PARISH Grand
17. NO. OF ACRES ASSIGNED TO THIS WELL 10			13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2645'			14. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4538'			22. APPROX. DATE WORK WILL START* Nov. 1, 1979

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4	7 5/8	24 lb	150'	75 sacks
6 1/2	4 1/2	16.50	1650'	75 sacks

Well will be drilled to test Dakota & Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated Blind and Pipe Rams will be installed on top of the surface casing; and a Rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowline, and roughly checked for volume thru 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: February 14, 1980

BY: Clara B. Knight/Utah

RECEIVED

FEB 13 1980

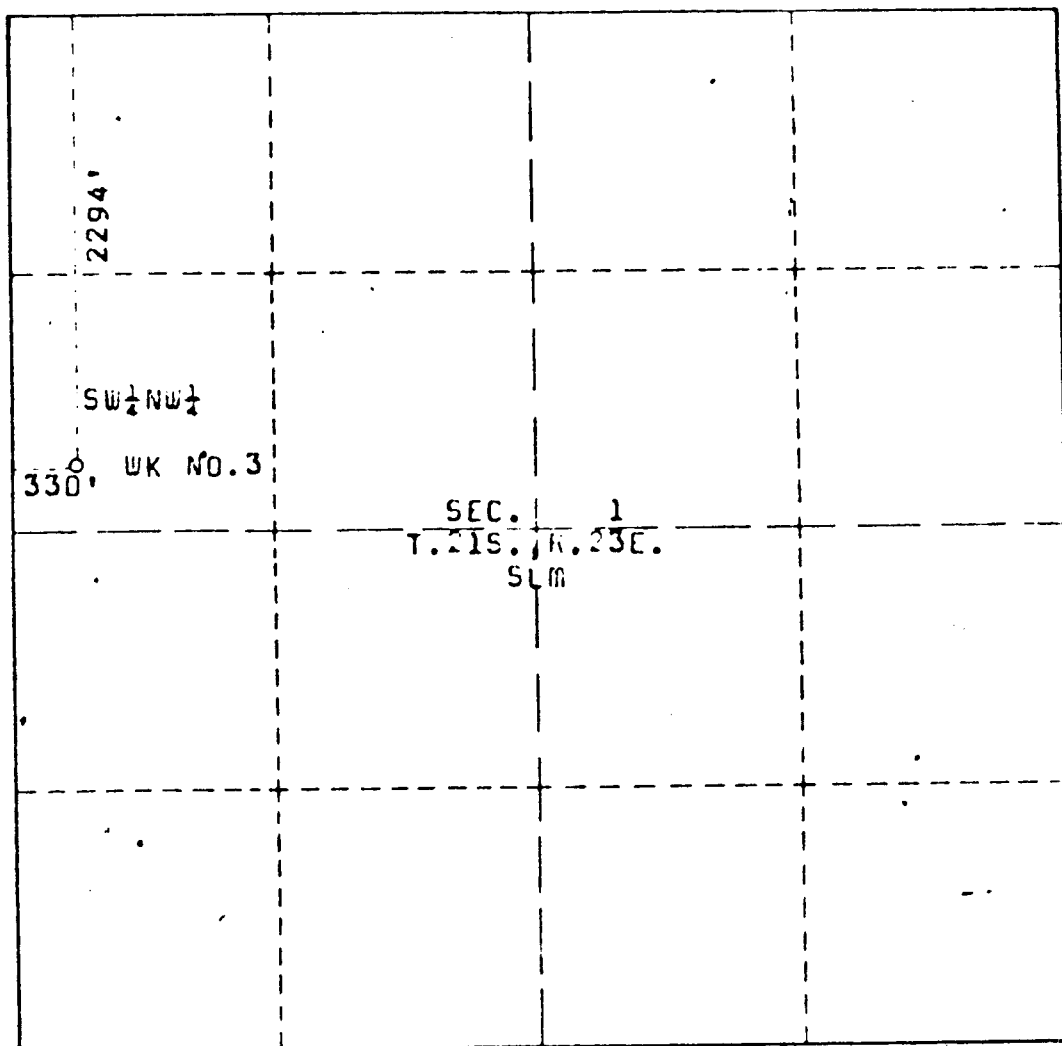
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

24. SIGNED Robert S. West TITLE Operator DATE 2-8-80

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



SCALE 1" = 1000'

WK NO. 3

feet

Located South 2294/ from the North boundary and 330 feet east from the West boundary of Section 1, T.21S., R.23E., S.L.M.

Groundline Elev. 4538

### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO 2573



UDELL S. WILLIAMS  
781 ROOD AVENUE  
GRAND JUNCTION, COLORADO  
81501

PLAT OF  
PROPOSED LOCATION

WK NO. 3

SECTION 1  
T.21S., R.23E., S.L.M.

SURVEYED BY USE GATTELL

DRAWN BY USE GATTELL DATE 10/9/75

PLAT #1

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SALT LAKE  
SERIAL NO.: U - 17309

and hereby designates

NAME: COLORADO - PACIFIC PETROLEUM CORPORATION  
ADDRESS: 1020 15th St.

Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T. 21 S., R. 23 E. S.L.M. Grand County, Utah  
Section 1 ALL

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

BY: 

Ross L. Jacobs  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501  
(Address)

March 28, 1980  
(Date)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

West Kolman

9. WELL NO.

WK-3

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREASW NW Section 1,  
T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

COLORADO-PACIFIC PETROLEUM CORP. (303) 629-1564

3. ADDRESS OF OPERATOR

1020-15th Street, Suite 41N, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW NW Section 1, T21S, R23E  
330' FWL, 2294' FNL

14. PERMIT NO.

43-019-30267

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4538' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per the attached Designation of Operator from Jacobs Drilling Company, Colorado-Pacific Petroleum Corporation is now the Operator for the drilling activity in Section 1, T21S, R23E, Grand County, Utah, specifically the WK-3, as described above.

RECEIVED

APR 28 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

KAREN K. FRENCH

TITLE

LANDMAN

DATE

April 23, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

1b. Type of Well

Oil Well ☒Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. Address of Operator

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NW SW Section 1, T21S, R23E  
880' FWL, 2840' FNL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

Approximately 4 1/2 miles North of Cisco, Utah and  
55 miles West of Grand Junction, Colorado

15. Distance from proposed\*

location to nearest  
property or lease line, ft.

880'

(Also to nearest drlg. line, if any)

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1485'

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

10

19. Proposed depth

1650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4510' GR

22. Approx. date work will start\*

September 1, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	150'	Cement to surface
7 7/8"	4 1/2"	10.5#	Thru pay zone	150-200' above upper- most hydrocarbon section

Well will be drilled to test Dakota and Entrada Sand formation for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing, and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line and roughly checked for volume through 2" line after the pipe rams have been closed. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

ELAINE JOHNSON

Title

LANDMAN

Date

July 25, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

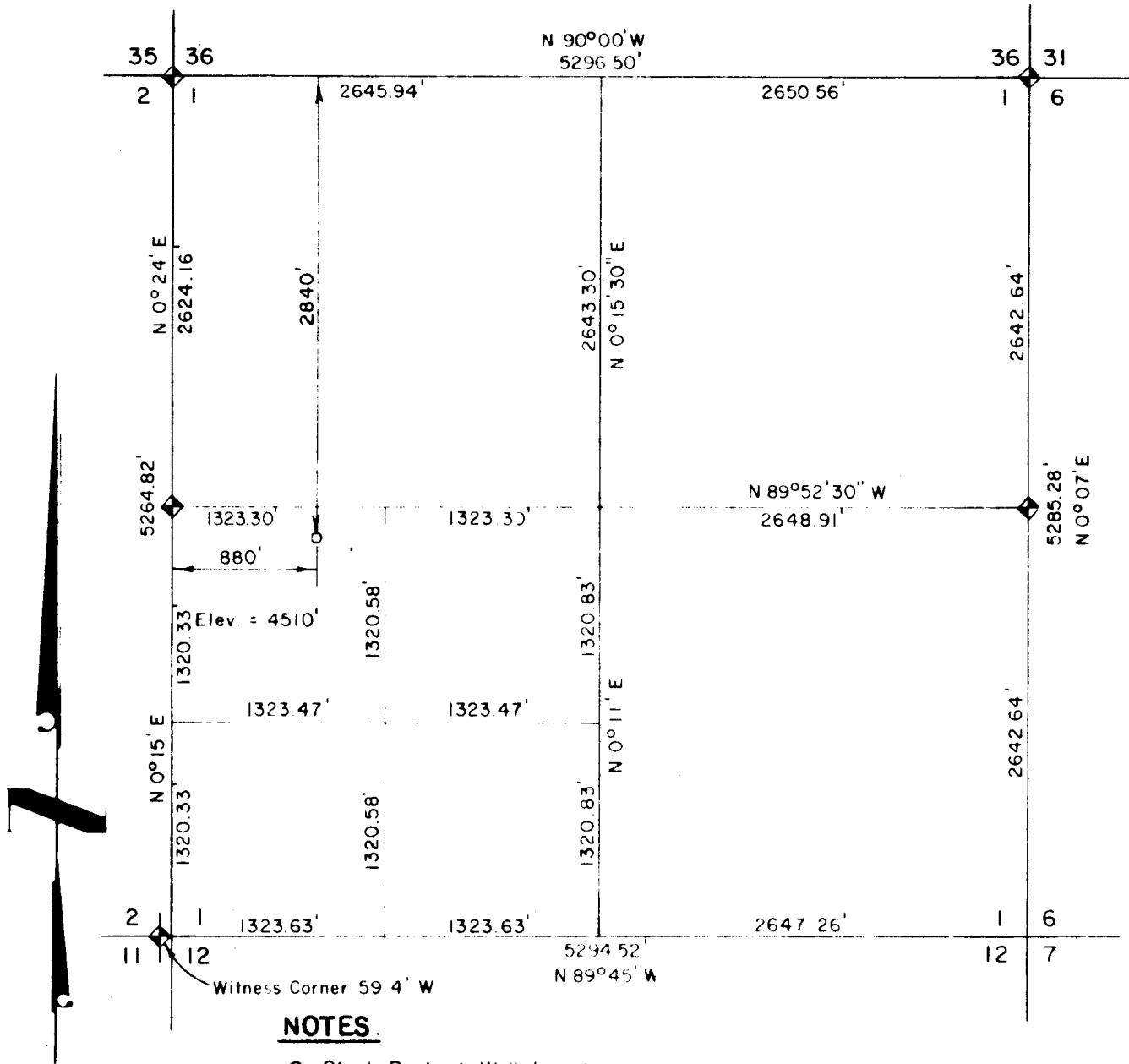
Approved by

Title

Date

Conditions of approval, if any:

# WK - 3



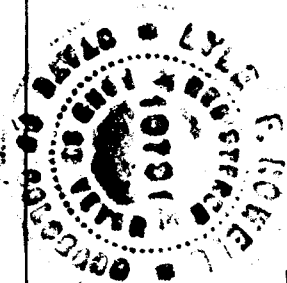
## NOTES

- Steel Post at Well Location
- ◆ Existing Corner Found - Brass Caps
- Dimensions Based on G.L.O. Plat
- Elevation Based on Mean Sea Level


## CERTIFICATE OF SURVEY

Date of Survey 7 / 10 / 80

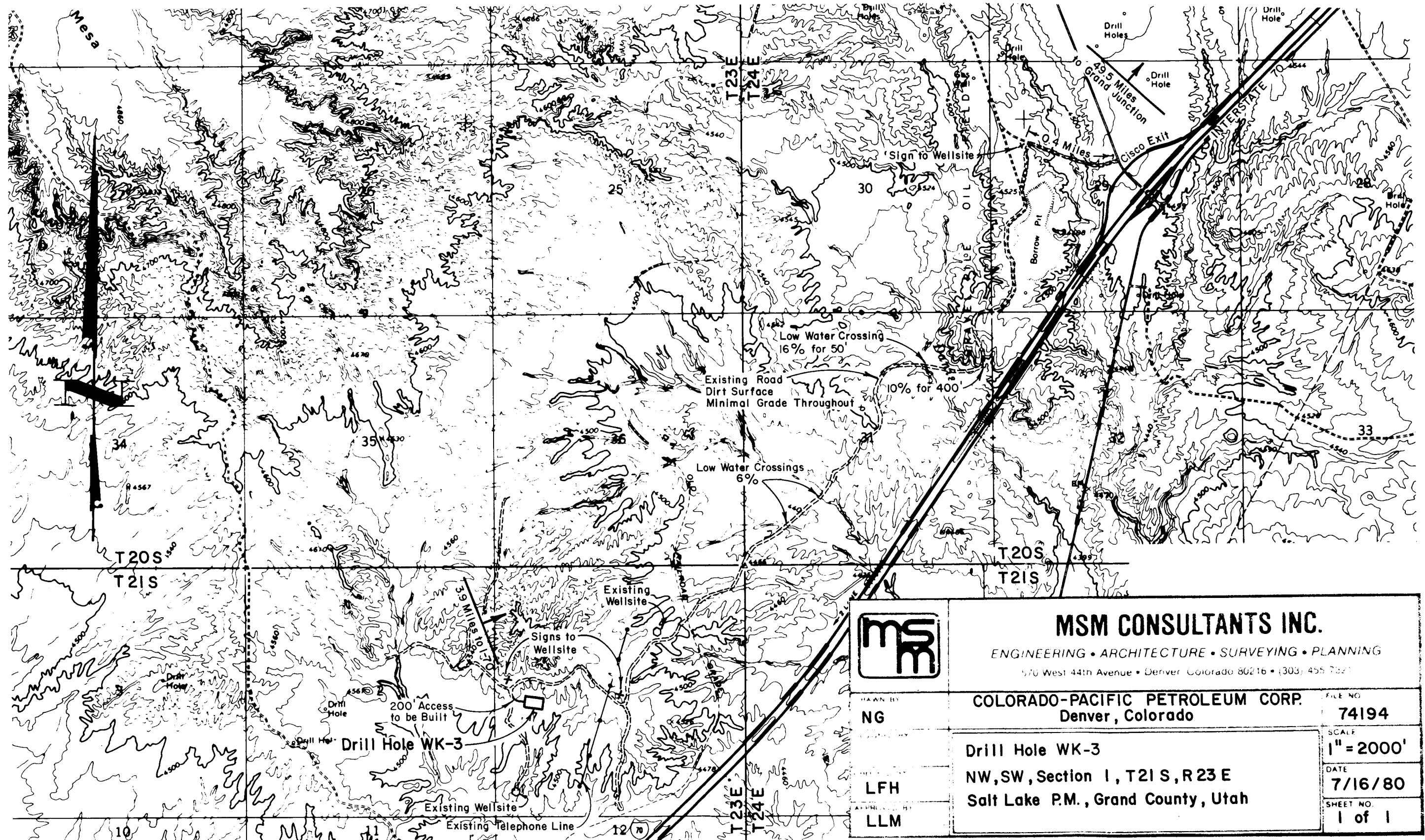
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge



*Lyle J. Howell*  
REGISTERED LAND SURVEYOR

		<b>MSM CONSULTANTS INC.</b> ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING 570 West 44th Avenue • Denver, Colorado 80216 • (303) 455-7321	
DRAWN BY	NG	COLORADO-PACIFIC PETROLEUM CORP. Denver, Colorado	FILE NO 74194
DESIGNED BY		Drill Hole WK-3 NW, SW, Section 1, T21S, R23E Salt Lake P.M., Grand County, Utah	SCALE 1" = 1000'
CHECKED BY	LFH		DATE 7/16/80
APPROVED BY	LLM		SHEET NO 1 of 1





# **MSM CONSULTANTS INC.**

ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING

570 West 44th Avenue • Denver, Colorado 80216 • (303) 455-7021

NG

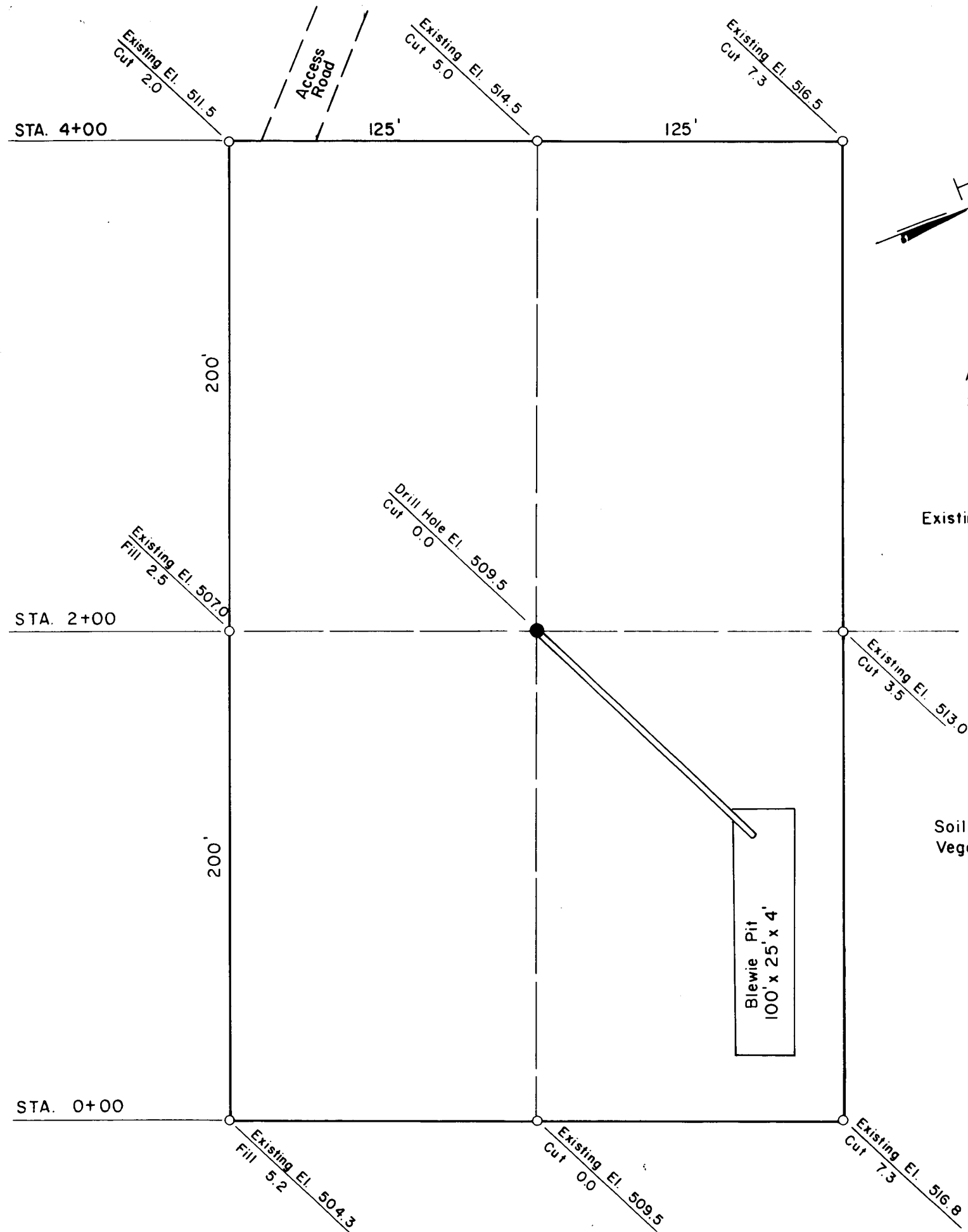
**COLORADO-PACIFIC PETROLEUM CORP.**  
Denver, Colorado

FILE NO.  
**74194**

LFH  
LLM

**Drill Hole WK-3**  
NW, SW, Section 1, T21 S, R23 E  
Salt Lake P.M., Grand County, Utah

SCALE  
**1" = 2000'**  
DATE  
**7/16/80**  
SHEET NO.  
**1 of 1**

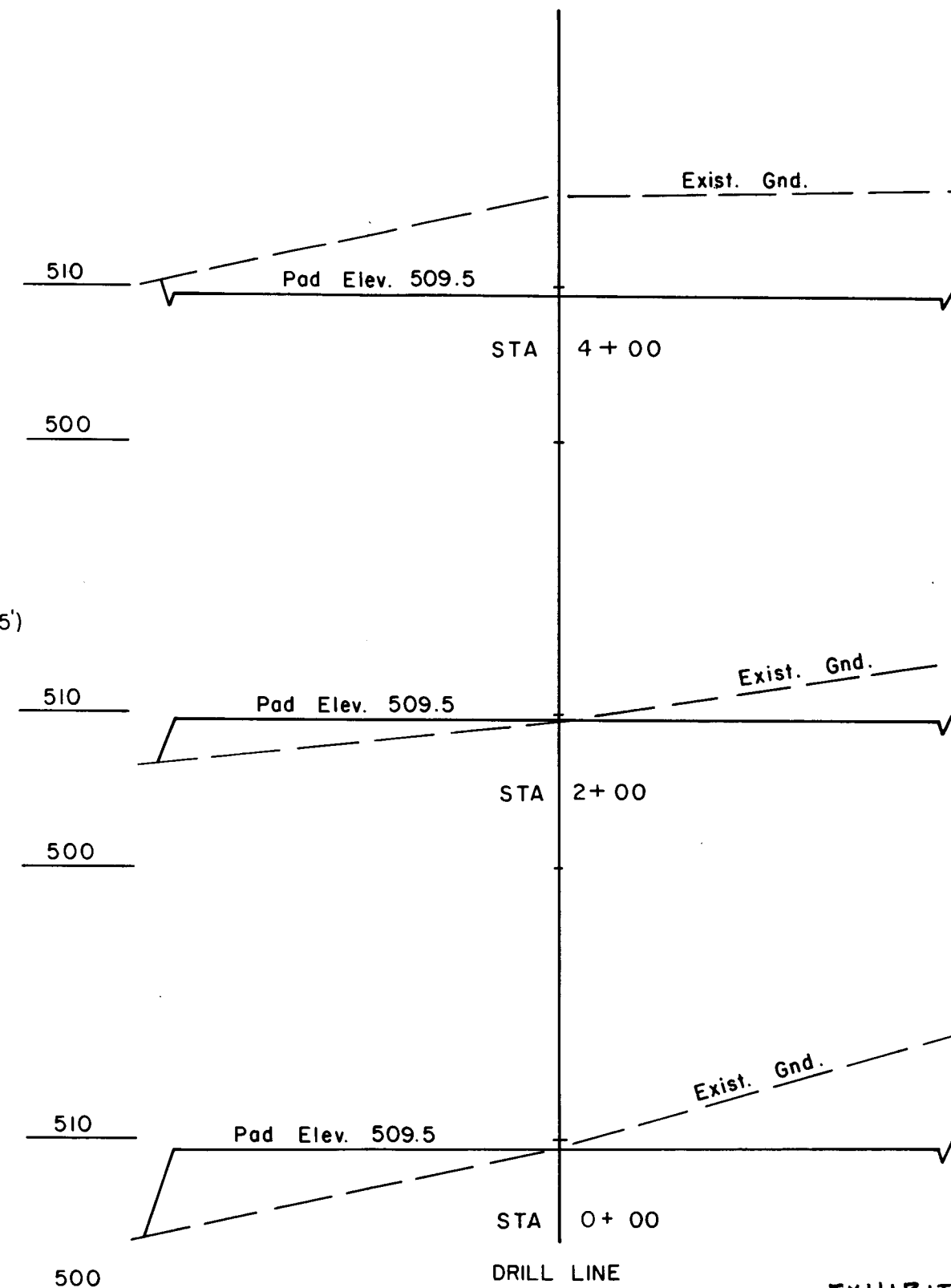


SCALE: 1" = 50' Horz.  
1" = 10' Vert.

APPROXIMATE YARDAGES (yd<sup>3</sup>)  
Stripping - 1850  
Cut - 6245  
Fill - 499

Existing Elevations Are After Stripping (0.5')

Soil - Light Sandy Loam  
Vegetation - Sparse Grasses



EXHIBIT

		<b>MSM CONSULTANTS INC.</b> ENGINEERING • ARCHITECTURE • SURVEYING • P. 570 West 44th Avenue • Denver, Colorado 80216 • 303.455.1234	
		<b>LOCATION &amp; LAYOUT SHEET</b>	
		COLORADO-PACIFIC PETROLEUM CORP. DENVER, COLORADO SITE WK-3 SEC. 1, T21S, R23E, SALT LAKE MERIDIAN GRAND COUNTY, UTAH	
		PREPARED BY: ML CHECKED BY: BC DESIGNED BY: BC APPROVED BY: LH	
DATE: _____ BY: _____			

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

3. Address of Operator

1020-15th Street, Suite 41N, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface  
 NW SW Section 1, T21S, R23E  
 880' FWL, 2840' FNL  
 At proposed prod. zone

5. Lease Designation and Serial No.

U-17309

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

None

8. Farm or Lease Name

West Kolman

9. Well No.

WK 3

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk. and Survey or Area

NW SW Section 1, T21S, R23E

12. County or Parrish 13. State

Grand Utah

14. Distance in miles and direction from nearest town or post office\*

Approximately 4 1/2 miles North of Cisco, Utah and 55 miles West of Grand Junction, Colorado

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

880'

16. No. of acres in lease

640

17. No. of acres assigned to this well

10

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1485'

19. Proposed depth

1650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4510' GR

22. Approx. date work will start\*

September 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	150'	Cement to surface
7 7/8"	4 1/2"	10.5#	Thru pay zone	150-200' above upper-most hydrocarbon section

Well will be drilled to test Dakota and Entrada Sand formation for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing, and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line and roughly checked for volume through 2" line after the pipe rams have been closed. A prognosis for the well is attached.

APPROVED BY THE DIVISION  
 OF OIL, GAS, AND MINING

DATE: 8-6-80

BY: *M. J. Munday*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Elaine Johnson*  
ELAINE JOHNSON

Title

LANDMAN

Date

July 25, 1980

(This space for Federal or State office use)

Permit No.

Approval Date

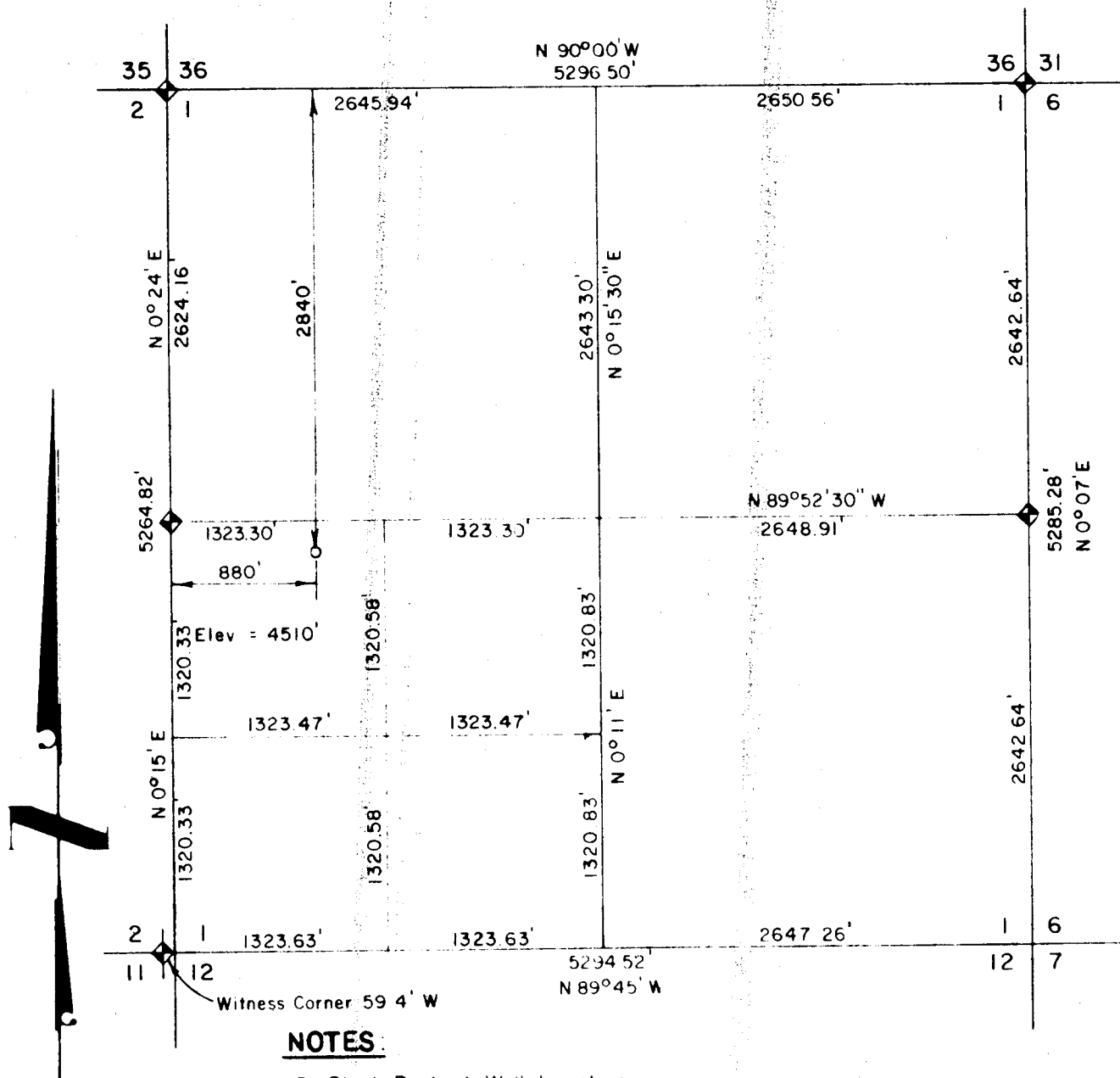
Approved by

Title

Date

Conditions of approval, if any:

# WK - 3



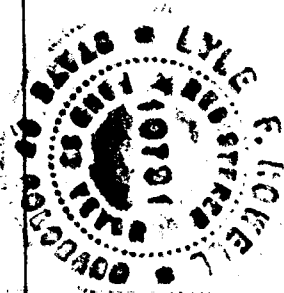
## NOTES:

- Steel Post at Well Location
- ◆ Existing Corner Found - Brass Caps
- Dimensions Based on G.L.O. Plat
- Elevation Based on Mean Sea Level


Date of Survey 7 / 10 / 80

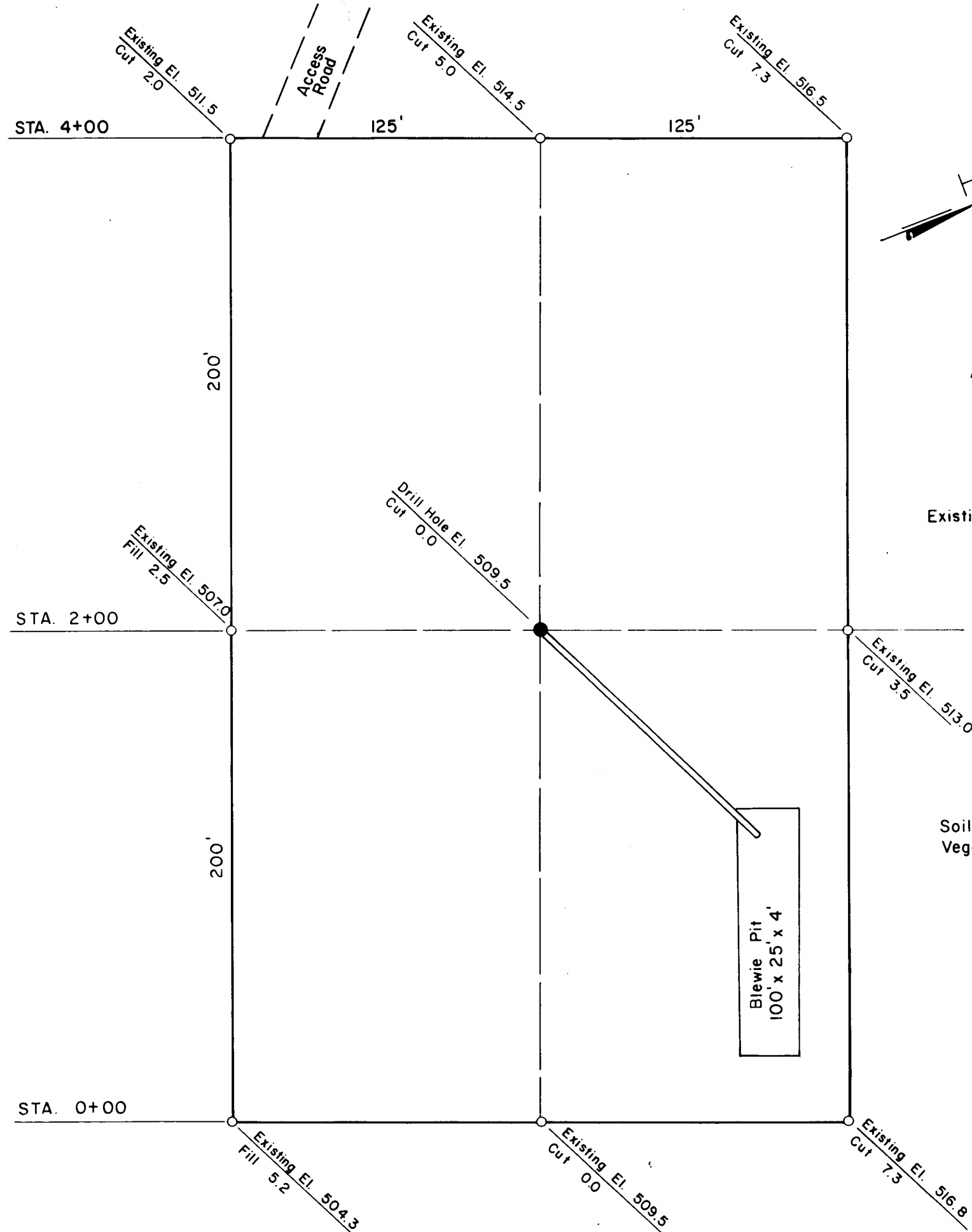
## CERTIFICATE OF SURVEY

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge

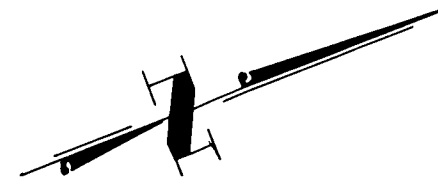


*Lyle J. Howell*  
REGISTERED LAND SURVEYOR

		<b>MSM CONSULTANTS INC.</b> ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING 570 West 44th Avenue • Denver, Colorado 80216 • (303) 455 7321	
DRAWN BY <b>NG</b>		<b>COLORADO-PACIFIC PETROLEUM CORP.</b> Denver, Colorado	
DESIGNED BY		FILE NO <b>74194</b>	
CHECKED BY <b>LFH</b>		SCALE <b>1" = 1000'</b>	
APPROVED BY <b>LLM</b>		DATE <b>7/16/80</b>	
		SHEET NO <b>1 of 1</b>	
<b>Drill Hole WK-3</b> <b>NW, SW, Section 1, T21S, R23E</b> <b>Salt Lake P.M., Grand County, Utah</b>			



SCALE: 1" = 50' Horz.  
1" = 10' Vert.



APPROXIMATE YARDAGES (yd<sup>3</sup>)  
Stripping - 1850  
Cut - 6245  
Fill - 499

Existing Elevations Are After Stripping (0.5')

Soil - Light Sandy Loam  
Vegetation - Sparse Grasses

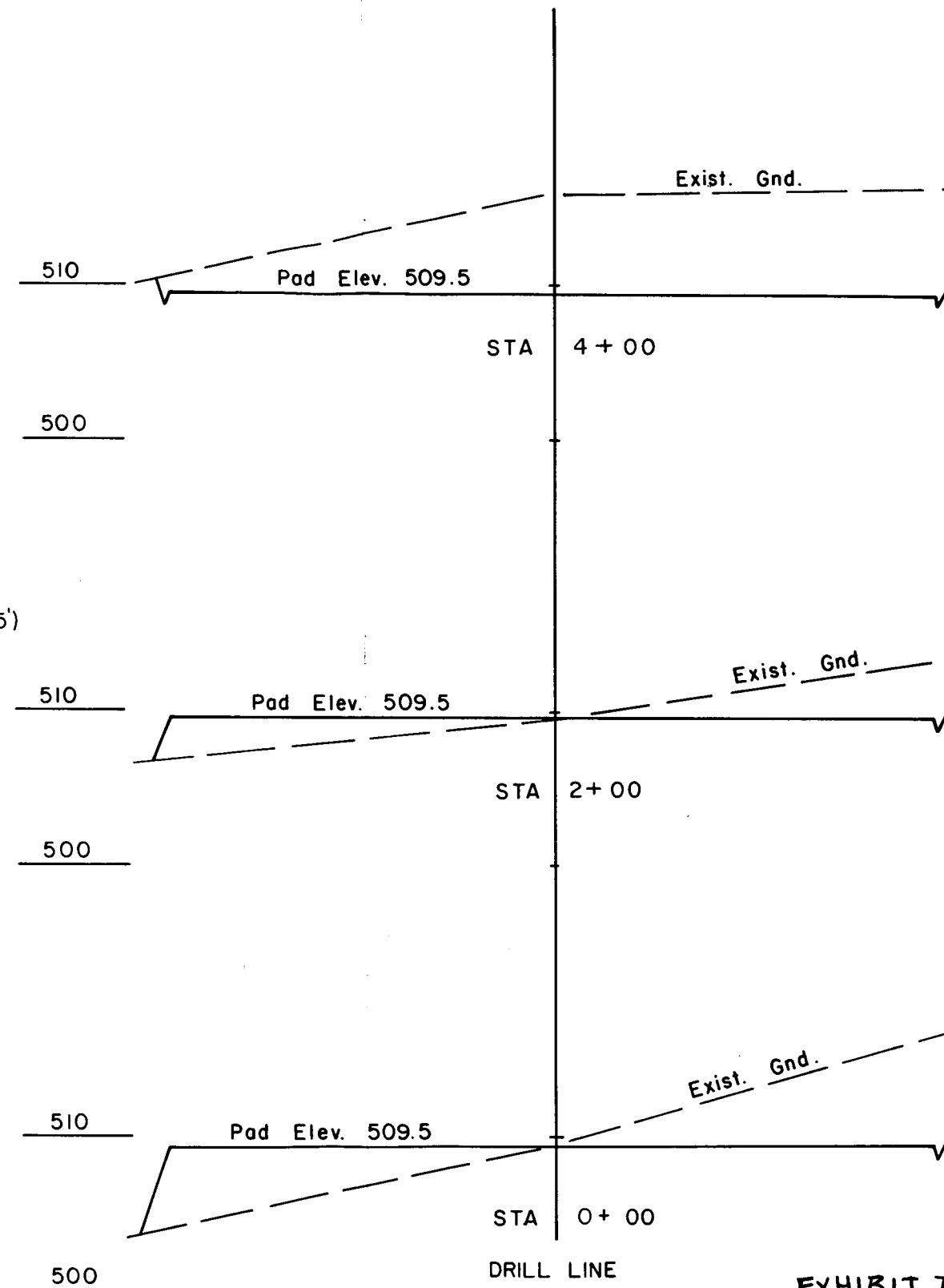



EXHIBIT J

		<b>MSM CONSULTANTS INC</b> ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING 570 West 44th Avenue • Denver, Colorado 80216 • 303.45	
		<b>LOCATION &amp; LAYOUT SHEET</b> COLORADO-PACIFIC PETROLEUM CORP. DENVER, COLORADO SITE WK-3 SEC. 1, T21S, R23E, SALT LAKE MERIDIAN GRAND COUNTY, UTAH	
DESIGNED BY ML	CHECKED BY BC	DATE _____	BY BC
REVISION _____	APPROVED BY LH	_____	_____

WE CONTROL EQUIPMENT FOR

WELL NO. WK-3

NW SW Section 1, T21S, R23E

GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 12 1/4".
- B. Setting depth for surface casing is approximately 150 ft.
- C. Casing specs. are: 8 5/8" O.D., K-55, 24#, 8rd thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approximately 3600 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure Rating: 2000#, Series 600; Cameron, OCT, or equivalent; new or used; equipped with two 2" ports with nipples and 2", 2000#, W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventers:

- A. Double rams, hydraulic; one set of blind rams; one set of rams for 3½ or 4" drill pipe; 10" flange, 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for backup; set on top of casing head flange and securely bolted down and pressure tested for leaks up to 2000# P.S.I.  
B.O.P. will be tested for leaks at 2000# P.S.I. prior to drilling below surface casing.
- B. Rotating head: Shaffer, Grants or equivalent; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3½ or 4" rubber for 2000# W.P.
- C. Fill and kill lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected through the 2" valves on the casing head and through a manifold to permit ready switching from the fill to kill lines.



5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota and Entrada formations at depths of 800' to 1200' in the area have been measured at about 300# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

- A. Hole size for production casing will be 7 7/8".
- B. Approximate setting depth will be about 1650'.
- C. Casing specs. are: 4½" O.D., K-55, 9.5#, 8-rd thread, R-3 new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 150'-200' above the top of the uppermost hydrocarbon section. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation.

NTL-6 ENVIRONMENTAL STATEMENT

10 POINT REPORT

OPERATOR: COLORADO-PACIFIC PETROLEUM CORPORATION  
1020 15th Street, Suite 41N  
Denver, CO 80202

LEASE & WELL NAME: Cisco Springs #WK-3 Lease #U-17309  
LOCATION : NW SW Section 1, T21S, R23E  
COUNTY & STATE : Grand County, Utah

TO: The United States Geological Survey (USGS) and the  
Bureau of Land Management (BLM)

The following information, maps, plats, and descriptions  
of various surface characteristics should fulfill the  
requirements of the various agencies as to the environmental  
commitment of the operator at the above named well site.

GEOLOGIC NAME OF THE SURFACE FORMATION

MANCOS SH

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

MANCOS SH	Surface to 800'
DAKOTA	800'
CEDAR MTN.	900'
BRUSHY BASIN	950'
SALT WASH	985'
MORRISON	1115'

ESTIMATED DEPTHS AT WHICH ANTICIPATED WATER, OIL, GAS OR OTHER  
MINERAL-BEARING FORMATION ARE EXPECTED TO BE ENCOUNTERED

Oil and gas are potentially productive out of all of the zones  
listed in the section above and the production from each zone  
may be expected at the depth shown.

PROPOSED CASING PROGRAM

150' of 8 5/8", 24 lb., Grade 40# casing. Cemented with 75 sacks  
cement with 3% CaCl<sub>2</sub> with returns to surface. The surface hole  
will be drilled to 150' K.B. and be no more than 1° deviation.

If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#,  
K-55, R-3 new casing will be run and cemented conventionally with  
sufficient R.F.C. cement to cover 200' above the top of the Dakota  
formation. The production zone will be perforated, 2 3/8" O.D.  
tubing run, and completed conventionally.

## PRESSURE CONTROL EQUIPMENT WITH SCHEMATIC DIAGRAM

A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blowline at least 125' long will then be attached to the rotating head and extended into the reserve pit. B.O.P. will be tested to 2000 lbs. before drilling below surface casing.

## CIRCULATING MEDIUMS, QUANTITIES AND TYPE OF MUD AND WEIGHTING MATERIAL

A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at 500' and below. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir. No toxic gases have been encountered in this area and none are expected.

## AUXILIARY EQUIPMENT

The kelly cock will be on the kelly, a float sub and float immediately above the bit and a sub with the DP threads and a full opening valve (capable of being stabbed into the drill string) will be on the floor at all times.

## TESTING, LOGGING AND CORING PROGRAMS

If a high gas flow (several million cubic feet) and/or when the total depth of this well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation. There will be no cores taken on this well.

## ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES OR POTENTIAL HAZARDS

No abnormal pressures are expected and no toxic gases have previously been encountered in this area and none are expected.

## ANTICIPATED STARTING DATE AND DURATION

This well is one of a group of six wells which will be commenced as soon as permits are issued, and all six will be drilled in sequence with the same rig. It is anticipated that the drilling of each well will require approximately 10 days.

NTL-6 13 POINT REPORT

SURFACE USE PROGRAM

1. A LEGIBLE MAP SHOWING EXISTING ROADS (SEE EXHIBIT 1)

- A. PROPOSED WELL SITE LOCATION AS STAKED (STAKING TO INCLUDE TWO (2) EACH 200-FOOT DIRECTIONAL REFERENCE STAKES):

Location has been staked under the direction of a registered land surveyor. The well site location is:

WK #3; NW SW Section 1, T21S, R23E

Grand County, Utah, Lease No. U-17309  
County, State

- B. PLANNED ACCESS ROAD (ROUTE AND DISTANCE FROM NEAREST TOWN OR LOCATABLE REFERENCE POINT TO WHERE WELL ACCESS ROUTE LEAVES THE MAIN ROAD): Take the East Cisco Exit to the NW for 0.4 miles. At this point there exists a sign to the wellsite. Proceed South for approximately  $3\frac{1}{2}$  miles at which point a new road travels to the East for 200' to our WK 3 drillsite.

- C. ACCESS ROAD(S) TO LOCATION COLOR-CODED OR LABELED:

Access roads are labeled on Exhibit 1.

- D. IF EXPLORATION WELL, ALL EXISTING ROADS WITHIN A 3 MILE RADIUM (TYPE OF SURFACE, CONDITIONS, ETC.):

Existing roads within 3 miles of the site are shown on Exhibit 1. Unimproved roads near the well are shown in yellow.

- E. IF DEVELOPMENT WELL, ALL EXISTING ROADS WITHIN A 1 MILE RADIUM OF WELL SITE:

This well is a wildcat.

- F. PLANS FOR IMPROVEMENT AND/OR MAINTENANCE OF EXISTING ROADS:

Existing roads will be maintained for vehicle traffic.

continued...

2. MAP SHOWING ALL NECESSARY OR PLANNED ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED (SEE EXHIBIT 1).

- A. WIDTH: The average width of the road will be 16' with maximum of 18'.
- B. MAXIMUM GRADES: The maximum grade will be 10 % OR LESS
- C. TURNOUTS: See Exhibit 1.
- D. DRAINAGE DESIGN: None Needed.
- E. LOCATION AND SIZE OF CULVERTS AND BRIEF DESCRIPTION OF ANY MAJOR CUTS AND FILLS: See Exhibit 2 for cut and fill diagram.
- F. SURFACING MATERIAL: None is needed.
- G. NECESSARY GATES, CATTLE GUARDS, OR FENCE CUTS: None.
- H. NEW OR RECONSTRUCTED ROADS ARE TO BE CENTER-LINE FLAGGED AT THE TIME OF LOCATION STAKING: All new roads are flagged.

3. LOCATION OF EXISTING WELLS (SEE EXHIBIT 1):

A two mile radius map, if exploratory, or a one mile radius map, if development well, showing and identifying existing 1) WATER WELLS, 2) ABANDONED WELLS, 3) TEMPORARY ABANDONED WELLS, 4) DISPOSAL WELLS, 5) DRILLING WELLS, 6) PRODUCING WELLS, 7) SHUT-IN WELLS, 8) INJECTION WELLS, and 9) MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES is attached.

The proposed well is a wildcat.  
See Exhibit 1.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Within one mile radius of location showing the following existing facilities owned or controlled by lessee/operator:  
1) TANK BATTERIES, 2) PRODUCTION FACILITIES, 3) OIL GATHERING LINES, 4) GAS GATHERING LINES, 5) INJECTION LINES, 6) DISPOSAL LINES.

- B. NEW FACILITIES IN THE EVENT OF PRODUCTION:

Christmas tree for production of gas will be installed at the wellhead; separators or heater-treaters will be set on gravel pads.

continued...

1. DIMENSION -- FACILITIES:

All producing facilities will be inside a 200' X 300' area around the well. See Plat 3.

2. CONSTRUCTION METHODS AND MATERIALS:

Location will be level for production equipment. Separators and/or heater-treaters will be placed on gravel pads.

3. PROTECTIVE MEASURES TO PROTECT LIVESTOCK & WILDLIFE:

All open pits will be fenced with woven wire (sheep) fence (40") and pump jacks or rotating machinery will have guards to prevent danger by moving parts.

C. REHABILITATION OF DISTURBED AREAS UNNECESSARY FOR PRODUCTION:

Following completion of construction, these areas required for continued production will be graded to provide drainage and minimize erosion. The area unnecessary for use will be totally rehabilitated to original and undisturbed natural condition by grading to blend with the surrounding topography. Any disturbed topsoil will be replaced on those areas and seeded according to BLM recommendations.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. WATER TRANSPORTATION SYSTEM:

Cisco Springs (natural flow) located in Sec. 9 of T20S, R23E. The water will be hauled from the spring to the wellsite by company truck along the Cisco Mesa Rd. and then along the unimproved road described above.

B. WATER WELLS:

None

6. SOURCE OF CONSTRUCTION MATERIALS:

A. MATERIALS:

Construction materials will consist of soil encountered within the boundaries of the proposed site. Topsoil, if present on the site, will be stripped to a depth of six inches and stockpiled in an area not to be disturbed by continuing construction. A small volume of sand and gravel may be used.

continued...



B. LAND OWNERSHIP:

The planned site and access road lies on Federal land administered by the Bureau of Land Management.

C.

Sand and gravel, if any should be required, will be obtained from private land. If so, it will be used in a small quantity for tank or heater-treater base material.

D. ACCESS ROADS.

7. METHODS FOR HANDLING WASTE DISPOSAL:

A. CUTTINGS:

Cuttings will be contained in the reserve pit.

B. DRILLING FLUIDS:

Drilling fluids, if any, will be retained in the reserve pit.

C. PRODUCED FLUIDS: No substantial production of water is expected. The small amount of hydrocarbon that may be produced during testing will be retained in the reserve pit. Previous to cleanup operations, the hydrocarbon material will be skimmed or burned as the situation dictates.

D. SEWAGE:

Chemical Toilet moved on location during operations.

E. GARBAGE:

A burn pit will be constructed and fenced with small mesh wire. The small amount of refuse will be burned. That portion which does not burn will be buried upon completion, allowing for 5 feet of cover.

F. CLEAN-UP OF WELL SITE:

The "mouse" hole and "rat" hole will be fenced or covered to eliminate a potential hazard to livestock. The reserve pit will be fenced to prevent entry of livestock until the pit is backfilled. Clean-up will be performed prior to final restoration of the site.

8. ANCILLARY FACILITIES:

None required.

continued...

9. WELL SITE LAYOUT

A. CROSS-SECTION OF DRILL PAD:

See Plat #3, Proposed Rig Layout.

B. LOCATION OF BURN, TRASH, AND RESERVE PITS, SOIL MATERIAL STOCKPILES, ACCESS ROADS, MUD TANKS, PIPE RACKS, LIVING FACILITIES:

See Plat #3.

C. RIG ORIENTATION AND LAYOUT:

See Plat #3.

D. LINING OF PITS:

No liners are planned.

10. PLANS FOR RESTORATION OF SURFACE UPON COMPLETION OF OPERATION:

A. BACKFILLING, LEVELING, CONTOURING, AND WASTE DISPOSAL: SEGREGATION OF SPOILS MATERIALS AS NEEDED:

Site will be cleaned; debris removed or buried in pits; pits will be folded-in or fenced with woven wire until reclaimed. All unused portions will be contoured, graded, seeded with seed mix acceptable to BLM and scarified.

B. REVEGETATION AND REHABILITATION - INCLUDING ACCESS ROADS:

Site will be seeded with a seed mixture suggested by BLM for drilling, or scarified with a dozer or spike-tooth drag. The access road, when no longer needed, will be contoured, seeded and scarified as above except where it existed prior to operator's entry into the area.

C. PRIOR TO RIG RELEASE, PITS WILL BE FENCED AND SO MAINTAINED UNTIL CLEAN-UP:

The reserve pit will be fenced on three sides during operations, and the fourth side will be fenced after rig is moved out.

D. OIL ON PIT:

None anticipated; however, in that event, oil on pit will be removed by vacuum pump prior to pit backfill operations.

continued...

E. REHABILITATION TIMETABLE:

Clean-up operations will be performed upon moving the drilling equipment off of the location. Reseeding, seed drilling or scarification and related dozer work will be performed as soon as weather permits. Colorado-Pacific will notify the USGS and surface management agency within 10 days of completion.

11. OTHER INFORMATION:

A. SURFACE DESCRIPTION (TOPOGRAPHY, SOIL CHARACTERISTICS, GEOLOGIC FEATURES, FLORA AND FAUNA): Location is on typical Mancos soil and gravel. Sparse sage brush, shad scale, grass and weeds are present.

B. SURFACE OWNERSHIP AND USE:

The land is Federally owned and surface management is administered by the       X       Bureau of Land Management  
                                 Forestry Department

C. PROXIMITY OF WATER, DWELLINGS, HISTORICAL SITES:

1. WATER: No streams present.

2. OCCUPIED DWELLINGS:

The nearest occupied dwellings are located approximately   4   mile(s)   S     W   of the proposed  
drilling site. (N,S,E,W)

3. SITES:

There are no known historical, archeological or cultural sites in the immediate area.

12. OPERATOR'S FIELD REPRESENTATIVE:

Elaine Johnson  
COLORADO-PACIFIC PETROLEUM CORPORATION  
1020-15th Street, Suite 41N  
Denver, Colorado 80202

Office: (303) 629-1564  
Home: (303) 232-1788

Ray Cottrell  
232 East 2nd Street, Suite 201  
Casper, Wyoming 82601

Home: (307) 265-8473  
Mobile Rig Phone: (303) 245-3660, Extension 437  
Mobile Phone: (303) 245-3660, Extension 293


continued...

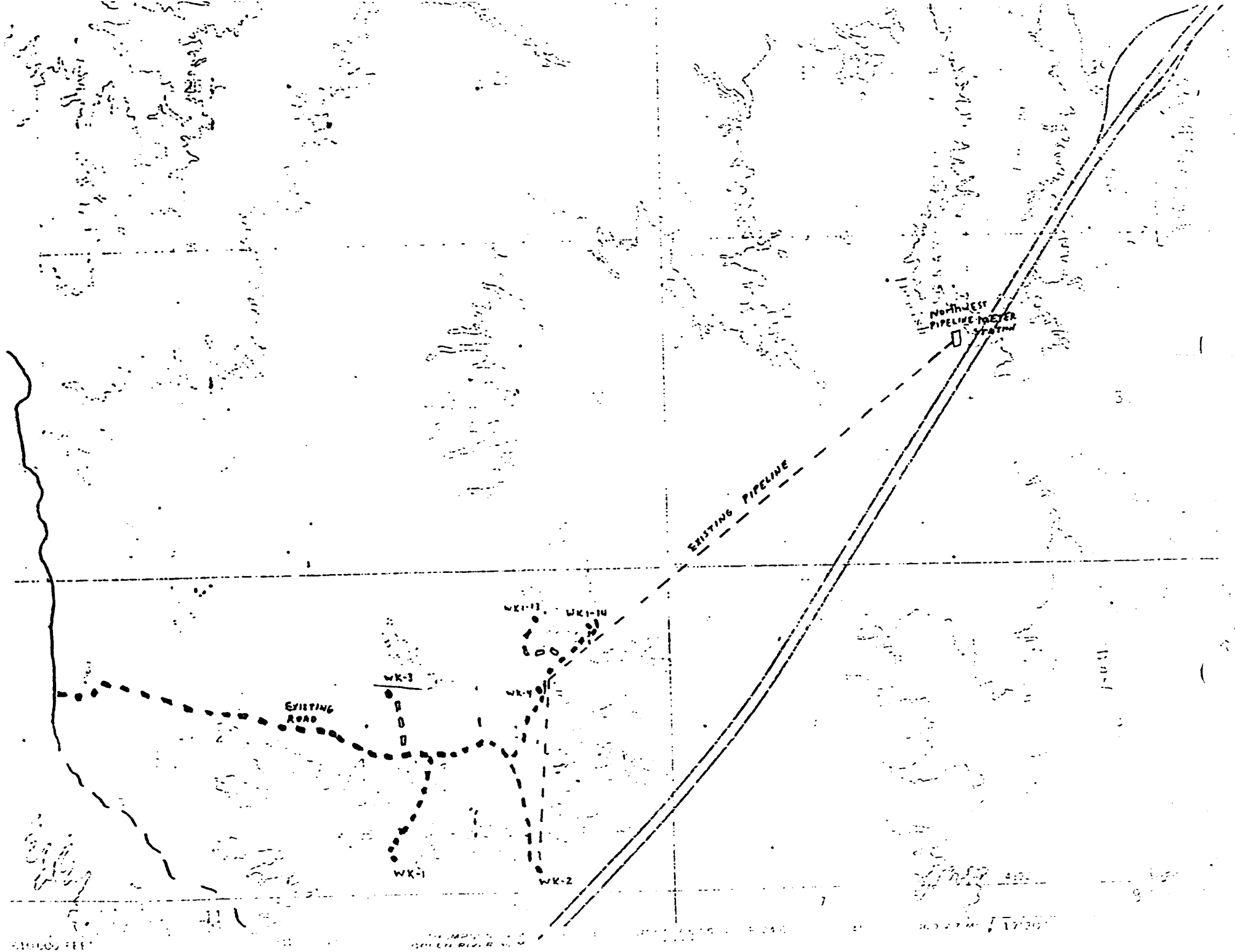
Lyle Bergner  
640 1/2 Broken Spoke Road  
Grand Junction, Colorado 81501

Home: (303) 245-8541  
Mobile Rig Phone: (303) 245-3660, Extension 437  
Mobile Phone: (303) 245-3660, Extension 293

13. CERTIFICATION:

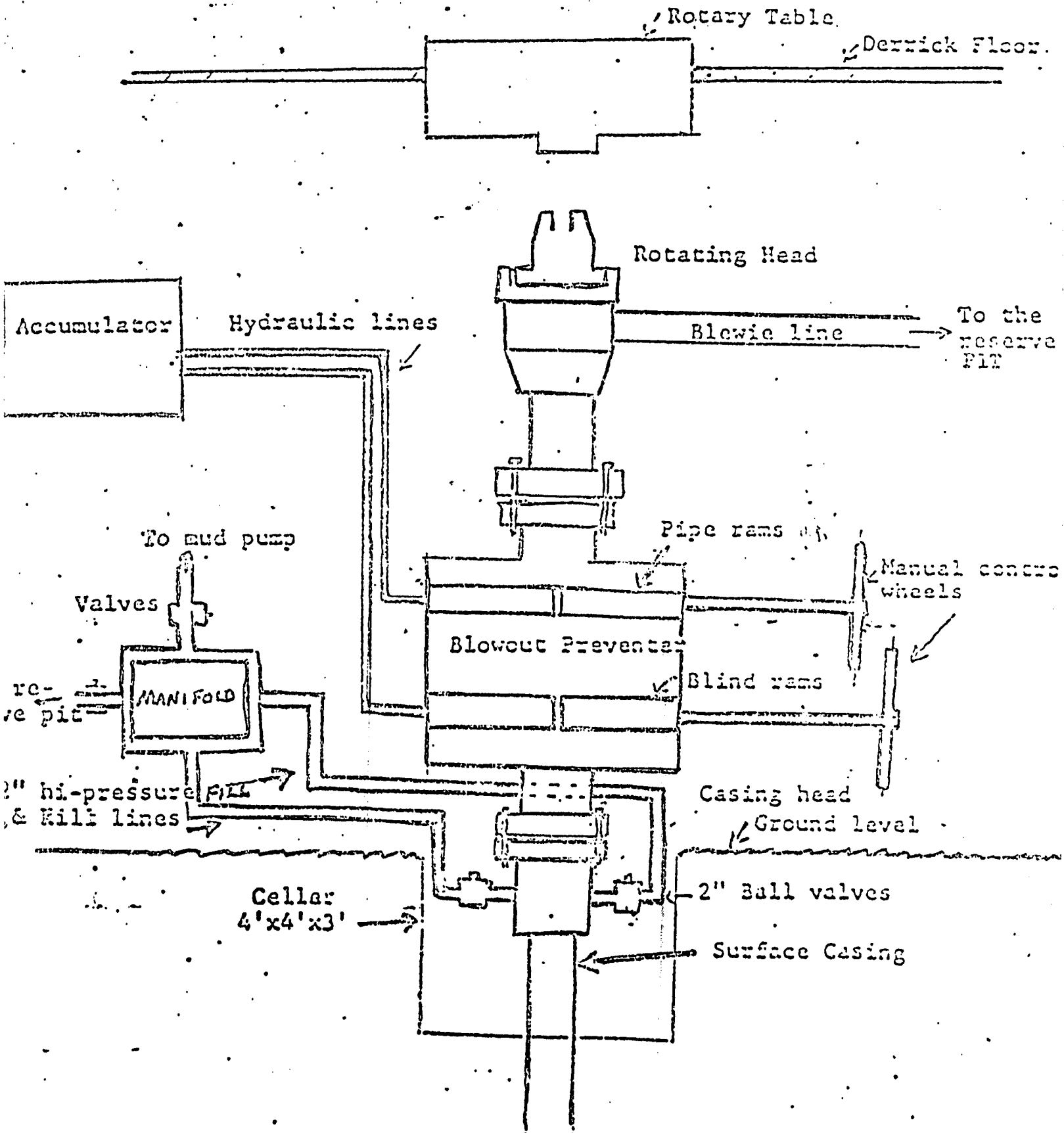
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by the COLORADO-PACIFIC PETROLEUM CORPORATION and its constructors and sub-constructors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
ELAINE JOHNSON



SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT  
FOR THE #WK-3 DRILLSITE  
NW SW Section 1, T21S, R23E  
Grand County, Utah

U-17309





**\*\* FILE NOTATIONS \*\***

DATE: July 29, 1980

OPERATOR: Colo - Pacific Pet. Corp

WELL NO: W/K3

Location: Sec. 1 T. 21S R. 23E County: Grand

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30267

CHECKED BY:

Petroleum Engineer: M.R. Munder 8-6-80  
approved as a location change!

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-1613 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Gen

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 7, 1980

Colorado-Pacific Petroleum Corporation-  
1020-15th Street, Suite 41N.  
Denver, Colorado 80202

RE: Well No. CP #1-5, Sec. 1, T. 21S, R. 23E, Grand County, Utah  
Well No. CP #1-4, Sec. 1, T. 21S, R. 23E, Grand County, Utah  
Well No. WK #1-46, Sec. 1, T. 21S, R. 23E, Grand County, Utah  
Well No. WK 3, Sec. 1, T. 21S, R. 23E, Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and gas wells are hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are 43-019-30674, 43-019-30671, 43-019-30672, 43-019-30267.

Sincerely,

DIRECTOR OF OIL, GAS AND MINING

Enclosure  
Permit Section

/bh

cc: USGS

## RE-SUBMITTAL

Form 9-331 C  
(May 1963)

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 42-R1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY(Other instructions on  
reverse side)

DUPLICATE

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

COLORADO-PACIFIC PETROLEUM CORPORATION (303)629-1564

## 3. ADDRESS OF OPERATOR

1020-15th Street, Suite 41N, Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SW NW Section 1, T21S, R23E

At proposed prod. zone

330' FWL, 2294' FNL

Dakota and Entrada 280' FWL 2840' FNL

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 4½ miles North of Cisco, Utah and 55  
miles West of Grand Junction, Colorado

## 15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330'

## 16. NO. OF ACRES IN LEASE

640

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

10

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

2645'

## 19. PROPOSED DEPTH

1650'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4538' GR

## 22. APPROX. DATE WORK WILL START\*

April 30, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 lb.	150'	Cement to surface.
7 7/8"	4 1/2"	10.5 lb.	Thru pay zone	150'-200' above upper-
				most hydrocarbon section.

Well will be drilled to test Dakota and Entrada Sand formations for oil or gas. All shows encountered will be tested. The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 150' and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume through 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

KAREN K. FRENCH

TITLE

LANDMAN

DATE

4/21/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orig. Sgd.) R. A. Henricks

TITLE

FOR E. W. GUYNN  
DISTRICT ENGINEER

DATE

OCT 3 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FEARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

NOTICE OF APPROVAL

Production Facilities and Flowline NOT Approved

State Oil &amp; Gas

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

## NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Colorado-Pacific WK-3  
Project Type Development Oil & Gas Test  
Project Location 880' FWL 2840' FNL, Sec. 1, T21S, R23E, Grand County, Utah  
Date Project Submitted July 25, 1980

FIELD INSPECTION      Date August 27, 1980

Field Inspection  
Participants

Glenn M. Doyle	U. S. Geological Survey
Elmer Duncan	Bureau of Land Management
Chip Hopkins	Dirt Contractor
Jim Lucas	Operator

Typing In & Out: 9/18/80

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 18, 1980  
Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

9/22/80  
Date

Elmer Duncan  
District Supervisor

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)		Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)							
Public health and safety							6	8/27/80		
Unique charac- teristics					2					
Environmentally controversial					2					
Uncertain and unknown risks						4				
Establishes precedents					2					
Cumulatively significant					2					
National Register historic places	1 - 9/11/80									
Endangered/ threatened species	1 - 9/11/80									
Violate Federal, State, local, tribal law								r		3

\*Site-specific stipulations attached.

## COMMON REFERENCE LIST

### NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site-Specific Stipulations

1. Orient the layout so that its length parallels an E-W bearing, thereby placing the reserve/blooiie pit in the NW corner of the pad. Also, construct a high bank ~~on the west edge of the blooiie pit~~ on the west edge of the blooiie pit to deflect the wind from the blooiie line cuttings.
2. Access should enter the pad on the NE corner.
3. Construct a diversion ditch on the north edge of the pad which drains along the west side to the south.



# United States Department of the Interior

IN REPLY REFER TO

3100  
(U-603)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

September 9, 1980

## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 3768, Grand Jct., CO 81501  
From: Area Manager, Grand  
Subject: Colorado Pacific Petroleum Corporation  
West Kolman (WK #3)  
NW/SW Section 1, T. 21 S., R. 23 E. SLB&M  
Grand County, Utah

On August 27, 1980, a representative from this office met with Glen Doyle, USGS, and Jim Lucas agent of Colorado Pacific for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

*C. Delano Bachus*

11 SEP 1980



These stipulations are an addendum to the June 6, 1980 stipulations due to Utah State well spacing requirements.

1. New location is 677 feet east and 422 feet south from the original location.
2. Rig layout will be oriented in an east-west direction.
3. New road access will be at the northeast corner of the pad. It will be moved from the west side of a drainage to the east side, and go south for 500 feet to the location.
4. Topsoil (9 inches) will be windrowed along the northwest quadrant of the location.
5. A ditch will be constructed along the north side of the location so any water will run to the west and south away from the pad.
6. A trash cage will be used and trash will be hauled out to a sanitary landfill.

Oil and Gas Drilling

EA #281-80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date. June 17, 1980

Operator: Colorado-Pacific Petroleum, Corp. Well Name and No. WK-3

Location: 203' FWL & 2468' FNL Sec. 1 T. 21S R. 23E

County Grand State: Utah Field/Unit: Cisco

Lease No.: U-17309 Permit No.: N/A

Joint Field Inspection Date: May 20, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	U.S.G.S. - Vernal, Utah
Elmer Duncan	BLM - Moab, Utah
Karen French	Colorado-Pacific Petroleum, Corp.
Lyle Bergner	Colorado-Pacific Petroleum, Corp.
Chip Hopkins	Colorado-Pacific Construction

Related Environmental Analyses and References:

(1) BLM-Moab, Book Mountain Unit Resource Analysis

lj 7/12/80

*Admin. Comment?  
Pool 250' (100' high)  
pit 25' (100' high)  
No new accretion  
24/1000  
150' SW corner  
1-2  
pg 6*

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah.

County: Grand.

203' FWL, 2468' FNL, SW 1/4 NW 1/4

Section 1 T 21S R 23E, S L M.

2. Surface Ownership Location: Public.

Access Road: Public.

Status of

Reclamation Agreements: Rehabilitation plan judged as adequate.

Problems hampering restoration: a) Area subject to short growing season, b) Limited precipitation during growing season, and c)

Generally, very little topsoil which has limited organic matter and is low in fertility.

3. Dates APD Filed: April 23, 1980 .

APD Technically Complete: May 12, 1980.

APD Administratively Complete: Sept 24, 1980.

4. Project Time Frame

Starting Date Upon approval as soon as a rig becomes available..

Duration of Drilling activities. 10 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of Variance Requests.

State spacing requirements.

The following elements of the proposed action would/could result in environmental impacts.

1. A drill pad 250' wide x 400' long, including a reserve pit 25' x 100' would be constructed. 2.4 acres of disturbed surface would be associated with the project.

The location is on a road which will be upgraded and maintained for other wells in the area.

2. Drilling would be to a proposed depth of 1650 feet.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The access road was changed per the attached map to reflect the actual roads existing in the area and the stakes placed for the onsite.

No new road would be required.

#### Environmental Considerations of the Proposed Action.

Regional Setting/Topography: Regional topography is flat desert and rolling hills grading to the talus-flanked Book Cliffs.

#### PARAMETER

##### A. Geology

1. Other Local Mineral Resources to be Protected: Prospective coal in the Dakota sandstone is probably subeconomic.

Information Source. Mineral Evaluation Report.

## 2 Hazards.

a. Land Stability: Location and access built on Mancos formation. Material is stable, provided the slopes are moderate and moisture content is low.

Information Source Application for Permit to Drill.

b. Subsidence: Subsidence can occur with the withdrawal of oil, gas and/or water.

Information Source: Keller, Edward A. Environmental Geology, Charles E. Merrill, 488 pp.

c. Seismicity: The location is in an area of minor seismic risk.

Information Source: Geologic Atlas of the Rocky Mountain Region, 1972, "Earthquakes of Record and Interpreted Seismicity 1852-1969" Rocky Mountain Association of Geologists.

d. High Pressure Zones/Blowout Prevention No high pressure expected. Blowout prevention systems detailed in APD.

Information Source. Application for Permit to Drill.

## B. Soils

1. Soil Character. No detailed soil surveys done in area. Changes in soil fertility, horizons, slope stability, etc., cannot be predicted. Soils are considered nitrogen-poor, alkaline soils that support the salt-desert community.

Information Source. Field Observation.

2. Erosion/Sedimentation. Erosion/Sedimentation would increase as would runoff potential. Extent of increases unpredictable without site-specific studies being done.

Information Source: Field Observation.

C. Air Quality. Well site lies in Class II attainment area. No Class I attainment areas are near, or adjacent to, proposed location.

Information Source: Field Observation.

D. Noise Levels: Ambient noise levels temporarily elevated. Personnel safety could be jeopardized. Wildlife would avoid area.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

- a. Surface Waters: Drainage is south then southeast to the Colorado River about 5 miles from the location.

Information Source: Field Observation Application for Permit to Drill.

- b. Ground Waters: Fresh water is not anticipated but may occur in the sandstone units of the Mancos and Dakota formations.

Information Source: Mineral Evaluation Report.

2. Water Quality

- a. Surface Waters: Drainages in the area are non-perennial. Proper construction of the location as outlined in the APD layout diagram should tend to minimize any hazards to surface water quality.

Information Source: Field Observation.

- b. Ground Waters: Operator proposes 150' of surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source: Field Observation, APD.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Consists of sagebrush, rabbitbrush, shadscale, wild flowers and native grasses.

Information Source: Field Observation.

3. Fauna: Mule deer, antelope small rodents small reptiles and various birds.

Information Source: BLM-Moab, Book Mountain Unit Resource Analysis.

G. Land Uses

1. General: Oil and gas operations, recreation and grazing are major land uses. Amount and quality of land available to livestock, wildlife and recreationists would be reduced during well life.

Information Source: Field Observation.

2. Affected Floodplains and/or Wetlands N/A.

Information Source. Field Observation.

3. Roadless/Wilderness: Not Applicable. The Interstate I-70 runs through this section.

Information Source Field Observation.

H. Aesthetics. Operation would not blend with natural surroundings. Most likely unappealing to recreationists. Impact duration. life of well. However recreationists are not likely to linger in this area.

Information Source: Field Observation.

I. Socioeconomics. The effect of one well on local and regional population and economy would be considered minor. If major discovery, then consider: Population increase, community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: Field Observation.

J. Cultural Resources Determination: Based on the BLM comments received from Moab District BLM on June 9, 1980, we determine that there would be no effect on cultural resources subject to the statement "the archaeological requirement has been fulfilled on this location".

Information Source: BLM stipulations letter for this well, (see attachment).

K. Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season, b) limited precipitation during growing season, and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: Field Observation.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects.

1. If approved as proposed:

- a. About 2.4 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of groundwater systems could occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Colorado River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BLM Stipulations.




Controversial Issues and Conservation Division Response:

None present.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER  
\_\_\_\_\_  
Signature & Title of Approving Official

JUL 16 1980  
\_\_\_\_\_  
Date



South View of WK 3  
Colorado-Pacific

5/20

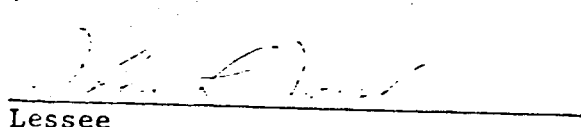
ISO 3110-1  
1/70

Serial No.  
U- 17309

#### STIPULATION

As to lands administered by the Bureau of Land Management under the above oil and gas lease, the lessee hereby agrees that the following stipulations are by this reference incorporated as terms and conditions of said lease:

Before undertaking any exploratory operations involving use of bulldozers, earth-moving, or similar mobile equipment which may result in scarring of public lands, damaging surface resources, or inducing erosion thereon, he or his designee shall submit in writing to the Bureau of Land Management District Manager in the District in which the land is located, advance notice of such operation. Said operations include but are not limited to exploratory drilling, construction of access roads or airstrips, and the conduct of seismic operations.

  
\_\_\_\_\_  
Lessee



# United States Department of the Interior

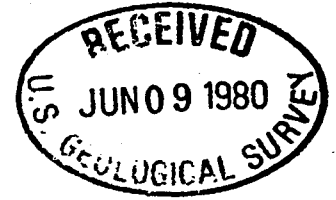
BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

June 6, 1980

IN REPLY REFER TO

3100  
(U-603)



## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 1037, Vernal, Utah

From: Acting Area Manager, Grand

Subject: Colorado-Pacific Petroleum Corporation  
West Kolman #3 (WK-3), Lease U-17309  
SW/NW Section 1, T. 21 S., R. 23 E. SLB&M  
Grand County, Utah

On May 20, 1980, a representative from this office met with Greg Darlington, USGS, and Karen K. French agent of Colorado Pacific Petroleum Co. for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Colorado Pacific Petroleum Co.

Enclosures (2)  
E-Reclamation Procedures  
2-Seed Mixture



*Save Energy and You Serve America!*

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface nine inches of topsoil in a wind-row on the northeast quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash pit will be at least six feet by six feet by eight feet deep and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use - standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed on during on-site field examination -

The unimproved road (10 miles long) between Cisco Mesa County Road and the new access road will be upgraded where needed. Low water crossing(s) will be improved, borrow ditching where needed to control water, berms pulled from both sides of the road, a four inch to six inch center crown maintained to facilitate water drainage.

New access road -

During construction topsoil will be windrowed along north side of the road. Low water crossings will be installed where needed.

# REGULATION PROCEDURES IN GRASS RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SPECIES

LB/ACRE

Grasses

Oryzopsis hymenoides  
Hilaria jamesii

Indian Rice Grass  
Curley Grass

1  
1

Forbs

Sphaeralcea coccini

Globe Mallow

1

Shrubs

Artiplex confertifolia  
Ceretoides lanata

Shadscale  
Winter Fat

1  
1  

---

5

FROM: : DISTRICT GEOLOGIST, ME. SALT LAKE CITY, UTAH

TO: : DISTRICT ENGINEER, CGO, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-17309

OPERATOR: Robert S. West

WELL NO. WK-3

LOCATION: 1/4 1/4 1/4 sec. 1, T. 21S, R. 23E, SLM

Grand County, UTAH

1. Stratigraphy: Operators estimated tops seem reasonable.

2. Fresh Water: Usable water may occur in sandstone units of the Menco Shale, Dakota Sandstone + the conglomerate member of the Cedar Mtn.

3. Leasable Minerals:

coal may occur in the Dakota Sandstone and should be thin + discontinuous.

4. Additional Logs Needed: Resistivity log to identify the coals

5. Potential Geologic Hazards: not anticipated by the operator.

6. References and Remarks: USGS Bull 852

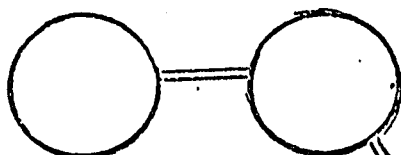
12 MAR 1980

Signature: emb

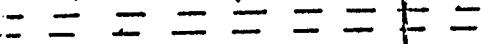
Date: 3-5-80



210 BARREL TANKS  
FOR OIL WELL



ACCESS ROAD



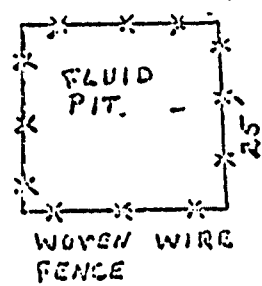
2" LINE  
125'

WELL  
HEAD

2" LINE  
100'

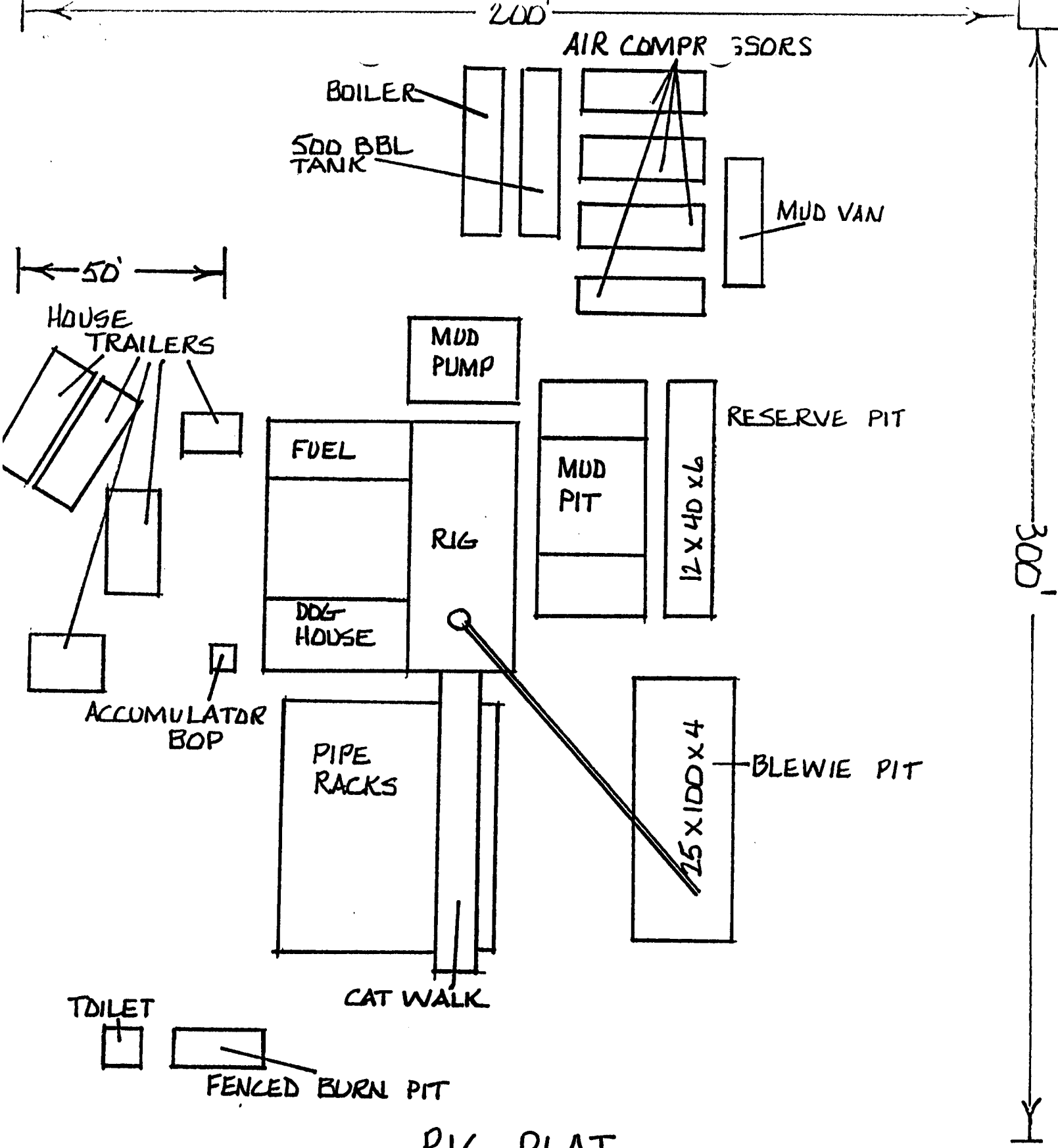
OIL HEATER-TREATER  
OR  
GAS DEHYDRATOR

D-6  
PUMP JACK



SCALE: 1 IN = 30 FT.





RIG PLAT  
COLD RADD-PACIFIC  
TOOLS

April 21, 1981

Colorado-Pacific Petroleum Corp.  
1020-15th Street, Suite 41N.  
Denver, Colorado 80202

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

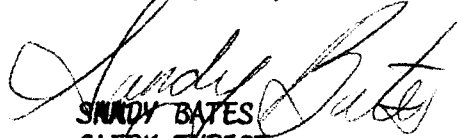
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET ON WELLS DUE

1. Well No. CP #1-4  
Sec. 1, T. 21S. R. 23E.  
Grand County, Utah
2. Well No. CP #1-5  
Sec. 1, T. 21S. R. 23E.  
Grand County, Utah
3. Well No. OR #1-46  
Sec. 1, T. 21E. R. 83E.  
Grand County, Utah
4. Well No. WK #3  
Sec. 1, T. 21S. R. 23E.  
Grand County, Utah

December 23, 1981

Colorado Pacific Petroleum Corp.  
1020 15th Street, Suite 41N.  
Denver, Colorado 80202

Re: Well No. Wk. #3  
Sec. 1, T. 21S, R. 23E  
Grand County, Utah

Well No. Wk #1-46  
Sec. 1, E, 21S, R. 23E  
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

  
Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 9, 1982

Colorado Pacific Petroleum  
1020 15th Street, Suite 41N  
Denver, Colorado 80202

Re: Well No. Wk #3  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah  
FINAL NOTICE

Well No. Wk #1-46  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah  
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT

**RECEIVED**  
MAR 19 1982

5. LEASE DESIGNATION AND SERIAL NO. U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. AGREEMENT NAME None

8. TERM OR LEASE NAME West Kolman

9. WELL NO. WK-3

10. FIELD AND POOL OR WILDCAT Grand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA T21S, R23E  
NWSW, Sec. 1

12. COUNTY OR PARISH Grand

13. STATE Utah

14. PERMIT NO. 43-019-30267 DATE ISSUED 8/7/80

15. DATE SPUDDED 11/19/80 16. DATE T.D. REACHED 12/5/80 17. DATE COMPL. (Ready to prod.) 4510 GR

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4510 GR

19. ELEV. CASINGHEAD 4510 GR

20. TOTAL DEPTH, MD & TVD 1227.0 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 975.0 Salt Wash

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind.-SFL, Gamma Ray Corr., Cement Bond w/ Nuc. Log

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	150'	12-1/4"	50 sax	none
4-1/2"	10.5#	1091'	7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 970-980

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Dual Ind.-SFL & Cement Bond w/ nuclear Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Elaine Johnson TITLE Landman DATE 3/15/82

\* (See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Colorado Pacific Petroleum Corporation  
1020 15th Street, Suite 41-N  
Denver, Colorado 80202

Re: Well No. West Kolman Wk-3  
Sec. 1, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 15, 1982, from above referred to well, indicates the following electric logs were run: Dual Induction-SFL, Gamma Ray Corr., Cement Bond w/ Nuc. Log. As of today's date, this office has not received these logs.

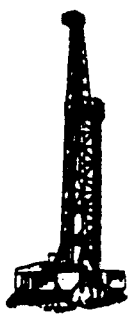
Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist



# COLORADO - PACIFIC PETROLEUM CORPORATION

1020 15TH STREET  
DENVER, COLORADO 80202  
303-629-1564

April 13, 1982

State of Utah  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attention: Cari Furse

Re: WK-3 Well  
Sec. 1, T21S, R23E  
Grand County, Utah

Gentlemen:

Enclosed are the Dual Induction-SFL, Gamma Ray Corr.,  
Cement Bond w/ Nuc. Log on the above referenced well.

Thank you for bringing this matter to our attention.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Elaine".

Elaine Johnson

Encl.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

WK-3

10. FIELD AND POOL, OR WILDCAT

GREATER CISO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1 T-21S R23E

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

R.L. JACOBS OIL AND GAS CO

3. ADDRESS OF OPERATOR

2467 COMMERCE BLVD. GRAND JCT. CO. 81505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SEC. 1 880' FWL, 2840' FNL (NE NW SW)

14. PERMIT NO.

43-019-30267

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator change verified 2/27/84  
SET CEMENT PLUGS AS FOLLOWS:

800' TO TD.

SURFACE TO 100'

CIRCULATE 5 SACKS TO SURFACE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2/27/84  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

ACCOUNTANT

DATE

FEB. 8, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 11, 1985

R. L. Jacobs Oil & Gas Company  
2467 Commerce Boulevard  
Grand Junction, Colorado 81505

Gentlemen:

Re: Well No. WK-3 - Sec. 1, T. 21S., R. 23E  
Grand County, Utah - API #43-019-30267

Our office received a Notice of Intention to Abandon the above referred to well dated February 8, 1984. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

Enclosures

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0087S/39



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

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Grand Junction, Colorado 81505

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Thank you for your cooperation in this matter.

Sincerely,

*Claudia L. Jones*

Claudia L. Jones  
Well Records Specialist

Enclosures

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0087S/39

**RECEIVED**

FEB 20 1985

DIVISION OF OIL  
& MINING

FEB. 14, 1985

TODATE THIS HAS NOT BEEN PLUGGED.  
THIS SHOULD BE DONE IN THE  
SPRING. I WILL FOLLOW-UP AND SEND A  
SUNDRY NOTICE WHEN PLUGGING IS DONE.

Sincerely

*Len Collins*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Mr. Leonard Collins  
B. L. Oil and Gas Company  
617 Panorama Drive  
Grand Junction, Colorado 81503

Dear Mr. Collins:

Re: Well No. WK #3 - Sec. 1, T. 21S., R. 23W.  
Grand County, Utah - API #43-019-30267

According to information received by this office, the above referenced well is now operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", Form OGC-1b, for this well with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed the necessary form for your convenience.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Pam Kenna  
Well Records Specialist

cj  
Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0063S-40

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 20 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17309	
2. NAME OF OPERATOR B.L. OIL AND GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JCT. CO. 81503		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
14. PERMIT NO. 4301930267		9. WELL NO. WK #3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT GREATER CISCO	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T-21S, R-23E	
		12. COUNTY OR PARISH GRAND	
		13. STATE UT	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE JAN. 1, 1985

OLD OPERATOR: R.L. JACOBS OIL & GAS CO.  
2467 COMMERCE BLVD.  
GRAND JCT. CO. 81505  
(303) 243-7814

NEW OPERATOR: B.L. OIL AND GAS CO.  
617 PANORAMA DR.  
GRAND JCT, CO. 81503  
(303) 243-8992

18. I hereby certify that the foregoing is true and correct

SIGNED

Leonard Collins

TITLE

OPERATOR

DATE

5-18-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL &amp; GAS CONSERVATION COMMISSION

AUG 26 1988

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER OPERATOR CHANGE

2. NAME OF OPERATOR  
B.L. OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR  
617 PANORAMA DR. GRAND JUNCTION CO. 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.\*  
See also space 17 below.)  
At surface  
SECTION 1 ALL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT  
GREATER - CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 1, T-21S, R-23E SLM

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) OPERATOR CHANGE

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EFFECTIVE AUGUST 5, 1988 B.L. OIL AND GAS CO. HAS DESIGNATED  
ABRAHAM R. GLADSTONE 36 DEBORAH TERRACE, ENGLEWOOD CLIFF, N.J. #07632  
AS OPERATOR OF SEC. 1 ALL, T-21S, R-23E SLM.

WELLS:

- WK #1 (SW 1/4 SW 1/4) - 43-019-30266 BRBSN
- WK #2 (SW 1/4 SE 1/4) - 43-019-30270
- WK #3 (NW 1/4 SW 1/4) - 43-019-30267 SLTW
- CP #1-4 (SE 1/4 SW 1/4) - 43-019-30671 DKTA
- CP #1-5 (NW 1/4 NW 1/4) - 43-019-30674 DKTA
- WK #1-13 (SW 1/2 NE 1/4) - 43-019-30268 SLTW
- WK #1-14 (NW 1/4 NE 1/4) - 43-019-30299 BRBSN

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Collins

TITLE

OPERATOR

DATE

8-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ASSIGNMENT OF RIGHTS AS DESIGNATED OPERATOR OF  
OIL WELL ☐ GAS WELL ☐ OTHER LEASES, WELLS, PIPELINE & COMPRESSOR STATION.

2. NAME OF OPERATOR

ABRAHAM R. GLADSTONE

3. ADDRESS OF OPERATOR

36 DEBORAH TERRACE, ENGLEWOOD CLIFFS, N.J. 07633

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

DETAILED IN NO. 17

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

SEE NO. 17

9. WELL NO.

SEE NO. 17

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO AREA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ASSIGNMENT OF OPERATOR RIGHTS. ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Assignment of Rights as Designated Operator of the following Leases, Oil and Gas Wells, Pipeline & Compressor Station are hereby transferred to Geophysical Survey Company, 2250 Tiffany Drive, Grand Junction, CO 81503, Don D. Armentrout, President.

GRAND COUNTY, UTAH. T 20 S, R 23 E, SLB&M.

LEASE SERIAL NUMBER

DESCRIPTION OF LANDS

WELLS AND LOCATION

U-7623

Section 13: E $\frac{1}{2}$ .

LEN 13-3 (SE $\frac{1}{4}$ SE $\frac{1}{4}$ )

THOMAS 2A (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )

THOMAS 8 (NE $\frac{1}{4}$ SE $\frac{1}{4}$ )

LEN 24-4 (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )

LEN 24-3 (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

JACOBS 24-1 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ )

JACOBS 25-1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

LEN 25-2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )

U-7945

SECTION 13: SW $\frac{1}{4}$ SW $\frac{1}{4}$ .

JACOBS 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

U-6355B

SECTION 9: E $\frac{1}{2}$ NE $\frac{1}{4}$ .

3-355 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ )

1-355 (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )

1-355A (SE $\frac{1}{4}$ NE $\frac{1}{4}$ )

U-17309

T 21 S, R 23 E, SLB&M. SECTION 1: ALL

CP 1-5 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ )

CP 1-4 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ )

WK 1-13 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ )

WK 1-14 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )

WK 1 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

WK 2 (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )

WK 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 1 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GEOPHYSICAL SURVEY COMPANY  
2250 TIFFANY DRIVE  
GRAND JUNCTION CO 81503  
ATTN: DON ARMENTROUT

Utah Account No. N3315

Report Period (Month/Year) 12 / 90

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355				BUKHN		4-6355		
4301930115 00240 20S 23E 9				DKTA		4-7623		
THOMAS FED #8				BRBSN		4-17309		
4301930148 00565 20S 23E 13				SLTW		"		
ROBERT S. WEST WK #1				SLTW		"		
4301930266 00566 21S 23E 1				BRBSN		"		
WK #3				BRBSN		"		
4301930267 00566 21S 23E 1				BRBSN		"		
WK 1-13 43-019-30420				BRBSN		"		
4301930268 00566 21S 23E 1				BRBSN		"		
WK #2				BRBSN		"		
4301930270 00566 21S 23E 1				BRBSN		"		
ROLMAN FED 1-14				BRBSN		"		
4301930299 00566 21S 23E 1				BRBSN		"		
CP 1-4				DKTA		"		
4301930671 00566 21S 23E 1				DKTA		"		
CP 1-5				DKTA		"		
4301930674 00566 21S 23E 1				DKTA		"		
JACOBS #1				DKTA		NOT CHANGED	(4-7945)	
4301930378 00567 20S 23E 13				SLTW		4-7623		
JACOBS FED 1-25				SLTW		"		
4301930486 00568 20S 23E 25				SLTW		"		
FEDERAL 24-1				SLTW		"		
4301930510 00569 20S 23E 24				SLTW		"		
CISCO SPRINGS #24-3				DKTA		"		
4301931179 00571 20S 23E 24				DKTA		"		
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK





---

## EPS Resources Corporation

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
Phone (303) 721-7920  
Fax (303) 721-6025

February 8, 1991

Lisha Romero  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 W. N. Temple  
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Dale Anne Kessler', written over a horizontal line.

Dale Anne Kessler

FEB 10 1991

(November 1983)  
(formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EXPIRES AUGUST 31, 1995  
(Other instructions on reverse side)

EXPIRES AUGUST 31, 1995  
5. LEASE DESIGNATION AND SERIAL NO

U-17309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR EPS RESOURCES CORPORATION	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO 80111	9. WELL NO. CP 1-4, CP 1-5, WK 1-13, WK 1-14, WK 1, WK 2, WK-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface WK 3 Sec. 1: CP 1-4 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$ , CPI-5 Well Sec. 1: NW $\frac{1}{4}$ NW $\frac{1}{4}$ WK 1-13 Well Sec. 1: SE $\frac{1}{4}$ SW $\frac{1}{4}$ , WK 1-14 Well Sec. 1: NW $\frac{1}{4}$ NE $\frac{1}{4}$ WK 1-Well Sec. 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$ , WK 2 Well Sec. 1: SW $\frac{1}{4}$ SE $\frac{1}{4}$	10. FIELD AND POOL, OR WILDCAT Cisco Springs
14. PERMIT NO. 43-019-30-674, 43-019-30-267, 43-019-30-268 43-019-30-266, 43-019-30-671, 43-019-30-299, 43-019-30-270	11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA Section 1-T21S-R23E
15. ELEVATIONS (Show whether OP, RT, CR, etc.)	12. COUNTY OR PARISH, 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHIMT OR ACIDIZE ☐  
REPAIR WELL ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

(Other)

Change of Operator

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that EPS Resources Corporation is considered to be the operator of these wells in the Cisco Springs Field in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands effective July 26, 1990.

Bond coverage for the listed wells is provided by LC #244.

RECEIVED  
FEB 27 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Nelbauer

TITLE President

DATE 8-7-90

(This space for Federal or State office use)

Assistant District Manager  
for Minerals

APPROVED BY William C. Hunsz

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE 8/17/90

APPROVE w/ Chg. of Op. Cond. GEP: 8/19/90

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1-LCR	<i>[initials]</i>
2-DTS	<i>[initials]</i>
3-VLC	<i>[initials]</i>
4-RJF	<i>[initials]</i>
5-RWM	<i>[initials]</i>
6-LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Change of Operator (well sold) | <input type="checkbox"/> Designation of Agent      |
| <input type="checkbox"/> Designation of Operator                   | <input type="checkbox"/> Operator Name Change Only |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-26-90)

TO (new operator)	<u>EPS RESOURCES CORPORATION</u>	FROM (former operator)	<u>GEOPHYSICAL SURVEY COMPANY</u>
(address)	<u>5655 SOUTH YOSEMITE, STE 460</u>	(address)	<u>2250 TIFFANY DRIVE</u>
	<u>ENGLEWOOD, CO 80111</u>		<u>GRAND JUNCTION, CO 81503</u>
	<u>DALE ANNE KESSLER</u>		<u>DON ARMENTROUT</u>
	<u>phone (303) 721-7920</u>		<u>phone (303) 241-9755</u>
	<u>account no. N 2025</u>		<u>account no. N3315</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Acc. 2-27-91)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 2-27-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number:       .
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. *(Approved 8-22-90)*
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-1-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). per EPS Resources, please leave entities as is. (3-4-91)
- 2 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. BTS 3-5-91
- 2 2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

- 1 1. All attachments to this form have been microfilmed. Date: March 11 1991.

## FILED

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 2 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

Btm-moab - Approved changes on 8-17-90 & 8-22-90 eff. 7-26-90 (Verlene Butts)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

SEE below

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.W. AND SURVEY OR L.S.

T20S R23E  
T21S R23E

12. COUNTY OR PARISH 13. STATE

GRAND UTAH

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Saturn Resources Corp.

3. ADDRESS OF OPERATOR

PO BOX 870171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

at surface

SEE attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

RELL OR ALTER CASING

☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

WILLOUT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAILED DESCRIPTION OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties  
listed on attached exhibits.  
purchased from Master Petroleum + Development  
AND Abraham R. Gladstone \* EPS Resources Corp. &  
WE ARE operators of these leases + wells as of  
8-1-91

There is one ADDITIONAL lease which we do not  
have information on. It is lease # UTA 7945.  
It has 1 gas well on it - Jacobs #1 well \* Hedden & Harrison

18. I hereby certify that the foregoing is true and correct

SIGNED B. Lynn Thompson

TITLE Vice President

DATE 10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
**ITU 17309**  
OF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**Saturn Resources Corp.**

3. ADDRESS OF OPERATOR

**PO Box 870171 Dallas Texas 75287**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

**SEE ATTACHED**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE  
**Grand County UTAH**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Wells: CP 1-5  
CP 1-4  
1-14  
WK-2  
WK-1-13  
WK-3  
WK-1

**RECEIVED**

OCT 30 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

**Vice president**  
Assistant District Manager  
for Minerals

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED**

\*See Instructions on Reverse Side

APPROVE w/ change of Operator cond. 10/25/91  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Routing: <i>AK</i>	
1- <del>LCR</del>	7- <del>LCR</del>
2-DTS	<i>OTS</i>
3-VLC	
4-RJE	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) ☐ Designation of Agent  
Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

(new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>P. O. BOX 870171</u>	(address)	<u>5655 S. YOSEMITE, #460</u>
	<u>DALLAS, TX 75287</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>R. LYNN DEMPSEY</u>		<u>DALE ANNE KESLER</u>
	phone ( <u>214</u> ) <u>418-1701</u>		phone ( <u>303</u> ) <u>721-7920</u>
	account no. <u>N1090</u>		account no. <u>N2025</u>

Well(s) (attach additional page if needed):

name: <u>W KOLMAN FED 1-14/BRBSN</u>	API: <u>43-019-30299</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK #2/BRBSN</u>	API: <u>43-019-30270</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK 1-13/SLTW</u>	API: <u>43-019-30420</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>WK #3/SLTW</u>	API: <u>43-019-30267</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>ROBERT S WEST WK #1/BRBSN</u>	API: <u>43-019-30266</u>	Entity: <u>566</u>	Sec <u>1</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-17309</u>
name: <u>THOMAS FED #8/DKTA</u>	API: <u>43-019-30148</u>	Entity: <u>565</u>	Sec <u>13</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>
name: <u>JACOBS FED 1-25/SLTW</u>	API: <u>43-019-30486</u>	Entity: <u>568</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-7623</u>

# OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 10-7-91) (Reg. 10-18-91) (Rec'd BLM approved Sundries 10-30-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-7-91) (Rec'd BLM approved Sundries 10-30-91)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-5-91)
6. Cardex file has been updated for each well listed above. (11-6-91)
7. Well file labels have been updated for each well listed above. (11-6-91)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-5-91)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## FORMER INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## INDEXING

1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

911028 Btm/Moab Approved 10-25-91 eff. 8-1-91. (See Btm approved sundries rec'd 10-30-91)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2:18

1. Type of Well  
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No. See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. See Attached

9. API Well No. See Attached

10. Field and Pool, or Exploratory Area Greater Cisco Area

11. County or Parish, State Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Douglas H. Bowler Title Manager

Signature Douglas H. Bowler

Date 12-6-00

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Hunsicker

Title Assistant Field Manager,

Date 2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, LLC  
Well Nos: List Attached  
Leases: List Attached  
Grand County, Utah

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Sheila Theising  
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

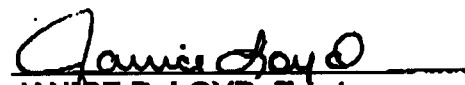
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.

  
JANICE D. LOYD, Trustee,  
and only as Trustee, of the  
Estate of Saturn Resources, Inc.  
BK-97-15213-BH and Ray Lynn  
Dempsey, BK-99-16587-BH

BELUNGHAM, COLLINS &  
Loyd, P.C.  
2050 Oklahoma Tower  
210 Park Avenue  
Oklahoma City, Okla.  
73102

RECEIVED

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	MW-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- <sup>75536</sup> <del>44440</del> *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

\* Lessee of Record - Ambra Oil & Gas

\*\* Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
<b>Ownership - Ray Lynn Dempsey</b>				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
<b>Ownership - Saturn Resources</b>				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W K #2	430193027000S01	Gas	100%
	W K #3	430193026700S01	Oil	100%
	W K 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
MAY 31 2006

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address **7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW NW SEC. 1 T21S - R23E**

5. Lease Serial No.

**UTU 17309**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WK #3**

9. API Well No.

**43019 - 30267**

10. Field and Pool, or Exploratory Area

**CISCO SPRINGS**

11. County or Parish, State

**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**GREG SIMONIS**

Title **V.P. OPERATIONS**

Signature

Date

**05/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Division of Resources

Date

**6/12/06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Moab Field Office**  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**CONDITIONS OF APPROVAL ATTACHED**  
**JUN 19 2006**

**DIV. OF OIL, GAS & MINING**

Running Foxes Petroleum, Inc.  
Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14  
Section 1, T21S, R23E  
Lease UTU17309  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- <del>STW</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

<b>FROM:</b> (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

<b>TO:</b> ( New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL ☐      GAS WELL ☐      OTHER Change of Operator

2. NAME OF OPERATOR:  
Falcon Energy LLC

3. ADDRESS OF OPERATOR:  
1383 Bridal Path Court      CITY Fruita      STATE CO      ZIP 81521

PHONE NUMBER:  
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/15/2006**

**FROM:** (Old Operator):

N6710-Falcon Energy, LLC  
1137 19 Rd  
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

**TO:** ( New Operator):

N2195-Running Foxes Petroleum, Inc.  
7060 B S. Tucson  
Centennial, CO 80112

Phone: 1 (720) 377-0923

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

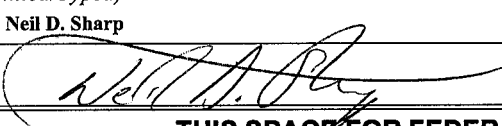
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>Dry</b>		5. Lease Serial No. <b>UTU 17309</b>
2. Name of Operator <b>Running Foxes Petroleum</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>7060 B South Tucson Way Centennial, CO 80112</b>	3b. Phone No. (include area code) <b>720-889-0510</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2840' fnl &amp; 880' fw1 NWSW S1 T21S R23E</b>		8. Well Name and No. <b>WK 3</b>
		9. API Well No. <b>43-019-302-67-00-00</b>
		10. Field and Pool, or Exploratory Area <b>Greater Cisco</b>
		11. County or Parish, State <b>Grand County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to inform the BLM that Running Foxes Petroleum has plugged and abandoned this well. The well was plugged with 84 sacks of Type III cement w/28 sacks of returns. The well was plugged from 1070' GL to surface in the production casing annulus & from 150' GL to surface in the surface casing annulus. A standard P&A marker has been erected w/all pertinent well information welded onto the marker. The well site has been cleaned & had all equipment removed. The well pad will be recontoured & seeded on a date to be determined. Upon completion of the recontouring & seeding, a final abandonment notice will be sent to the BLM. Work on this well was initiated on 11/19/07 and completed on 11/21/07.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Neil D. Sharp</b>		Title <b>Geologist</b>
Signature 		Date <b>05/22/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 23 2008**

**DIV. OF OIL, GAS & MINING**